Form 3160-3 (August 1999)			OMB	M APPROVE No. 1004-01 November 30.	36		
UNITED STATE			5. Lease Serial N				
DEPARTMENT OF THE I BUREAU OF LAND MANA			#14-20-H		17		
			6. If Indian, Allottee or Tribe Name				
APPLICATION FOR PERMIT TO D	RILL OR REENTER		Ute Indian Tribe				
Ia. Type of Work: 🖾 DRILL 🔲 REENTI	ER		7. If Unit or CA A				
1b. Type of Well:	Single Zone Mult	iple Zone	8. Lease Name and Hill Cr	d Well No. 'eek l	North -8-15-20		
 Name of Operator Wind River Resources Cor 	<u> </u>		9. API Well No.	+7-36°	109		
3a. Address Route 3 Box 3010	3b. Phone No. (include area code)		10. Field and Pool, o	or Explorato	ry		
Roosevelt, UT 84066	435-722-2546		-Explora				
4. Location of Wel (Report location clearly and in accordance with At surface 1,568; fnl & 1,109; fwl	any State requirements.*) Sec. 9-T15S-R20E Sec 8-T15S-R201	(di- onal)	Sec. 9-T	155-R	a him		
At proposed prod. We 66' fnl & 660' fel	Sec 8-T15S- R201	E	SLB&				
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 52 miles from R	oosevelt or Verna	al	12. County or Parish Uintah	1	13. State UT		
15. Distance from proposed* location to nearest	16. No. of Acres in lease	17. Spacin	g Unit dedicated to this	s well			
property or lease line, ft. (Also to nearest drig. unit line, if any)	640		40				
18. Distance from proposed location* to nearest well, drilling, completed,	19. Proposed Depth	20. BXLM/E	BIA Bond No. on file				
applied for, on this lease, ft. IST WEIT	10,750' (MD)		ıs Bank SB-		5		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,385' (GL)	22. Approximate date work will sta September 1, 20		23. Estimated durati 4 weeks				
	24. Attachments						
The following, completed in accordance with the requirements of Onshor	e Oil and Gas Order No.1, shall be att	ached to this	form:				
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System I SUPO shall be filed with the appropriate Forest Service Office). 	Item 20 above). 5. Operator certification	tion.	s unless covered by an	_			
25. Signature,	Name (Printed/Typed)			Date			
Title Mors 6 Calus	Marc T. Ec	kels		¦ July	y 22,200		
Vice President				1.0.			
Approved by (Agrathan)	Name (Printed/Typed)			Date	29-06		
1. P 1 1 1 1 3 -	NVIRONMENTAL MANAGER						
Application approval does not warrant or certify the the applicant holds leg perations thereon. Conditions of approval, if any, are attached.	al or equitable title to those rights in t	he subject le	ase which would entitle	e the applica	nt to conduct		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a states any false, fictitious or fraudulent statements or representations as to		willfully to	make to any departmen	nt or agency	of the United		

*(Instructions on reverse)

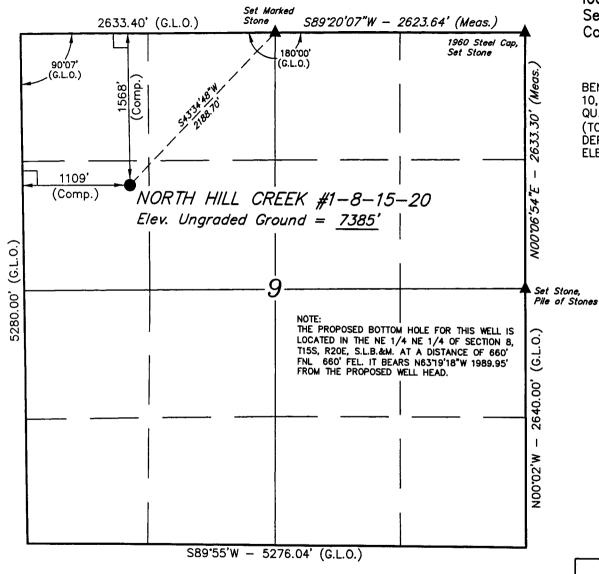
Federal Approval of this 39.52 992 1
Action is Necessary 109, 688310

BHL 612189X 43766477 39.534042 -109.694573

RECEIVED
JUL 2 / 2005

DIV. OF OIL, GAS & MINING

T15S, R20E, S.L.B.&M.



(NAD 83)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 39'31'47.39'' (39.529831)

LEGEND:

= 90. SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

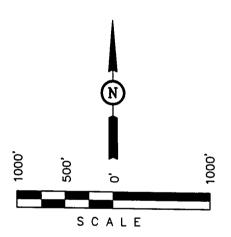
LONGITUDE = 110'41'20.81" (109.689114) (NAD 27) LATITUDE = 39'31'47.52" (39.529867) LONGITUDE = 109'41'18.32" (109.688422)

WIND RIVER RESOURCES CORP.

Well location, NORTH HILL CREEK #1-8-15-20, located as shown in the SW 1/4 NW 1/4 of Section 9, T15S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

Untah Engineering & Land Surveying 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(80)	1) 789-1017	
SCALE 1" = 1000'	DATE SURVEYED: 3-2-05	DATE DRAWN: 3-23-05
PARTY	REFERENCES	
J.F. Z.G. K.G.	G.L.O. PLA	AT
WEATHER	FILE	
COLD	WIND RIVER R	RESOURCES CORP.

DRILLING PLAN WIND RIVER RESOURCES CORP.

NORTH HILL CREEK 1-8-15-20 (Directional)

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,571' (TVD) / 2,711' (MD) - Oil and/or gas anticipated at +/- 3,400' MD and below

Mesaverde = 4,863' (TVD) / 5,325' (MD) - Gas

Castlegate Sandstone = 6,682' (TVD) / 7,144' (MD) - Gas

Mancos Shale = 6,972'(TVD) / 7,434'(MD) - Gas

Dakota Silt = 10, 702' (TVD) / 11,164' (MD) - Gas

- 2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:
 - A. 5,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
 - B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.
- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock - Yes

Float Sub at Bit - No

Mud Logger & Instrumentation—Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	2,200'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	0'-10,750'	7-7/8"	5-1/2" N-	-80/HCP-11	0 17# (new)

^{*}Subject to review on the basis of actual conditions encountered. Production casing depth may be adjusted based on results.

Optional Casing Program:

In the event that the services of a suitable large triple drilling rig cannot be secured on schedule, a smaller rig may drill this well into the top of the Mesaverde Formation (approx. 5,325'). In this case the casing program would be as follows:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contracto	or 0.250" wall
Surface	500'	12-1/4"	9-5/8"	K-55	36.00# (new)
Production	5,325'	8-3/4"	7"	J-55	23.00# (new)

If this program becomes necessary, a Sundry Notice will be submitted to change the BOPE to a configuration that would fit under the smaller rig and to specify the cement program. The 7" casing string would become the surface casing for an eventual deepening with a 4-1/5", N-80/P-110, 11.6#/13.5# long string.

5. Cement Program:

Conductor - 0-40'

Ready Mix to surface

Surface Casing -0-2,200'

Lead: 350 sx HiFill w/ 0.125 lbm/sk Poly-E-Flake

<u>Tail</u>: 290 sx Premium AG 300 (Class G) w/ 2% CaCl & 0.125lbm/sk Poly-E-Flake 100% excess

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, if needed.

Cement Characteristics: Lead

Yield = 3.12 cu ft per sk Slurry Weight = 11.6 ppg

Compressive Strength = 500 psi (24 hrs

@ 80 degrees F)

Tail

Yield = 1.17 cu ft per sk Slurry Weight = 15.8 ppg

Compressive Strength = 3,000 psi (24 hrs @ 80 degrees F)

Production Casing – 0'- 10,750'

Lead: 440 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 9 ppg w/ nitrogen

<u>Tail</u>: 260sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, foamed to 11 ppg w/ nitrogen

Tail: 60 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

Shoe Slurry: 10 sx 50:50 Pozmix w/ 5 lbm/sk Silicalite, 0.3% Diacel LWL, 20% SSA-1, 1.5% Zonesealant 2000, 0.1% Versaset, not foamed

15% calculated excess, actual volumes to be based on caliper log and drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk

Slurry Weight (Lead-foamed =) 9.0 ppg Slurry Weight (Tail-foamed) = 11.0 ppg Slurry Weight (not foamed) = 14.3 ppg Compressive Strength = 1,125 psi

(24 hrs @ 140 degrees F) = 1,500 psi (7 days @ 140 degrees F)

- 6. Testing, Logging, Coring:
 - A. Drill Stem Tests none anticipated
 - B. Electric Logs DIFL/SP/GR from TD to surface SDL/CNL/CAL w/ DFIL from TD to 2,500'
 - C. Coring Possible sidewall coring in the Dakota, Cedar Mountain, Morrison and Entrada.
- 7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

9. Directional Drilling

Well is to be drilled directionally due to topographic inaccessibility. The surface location in Section 9 is on Ute Indian Tribe surface and minerals. The minerals in Section 8 are under lease to the operator via Lease # 14-20-H62-5015.

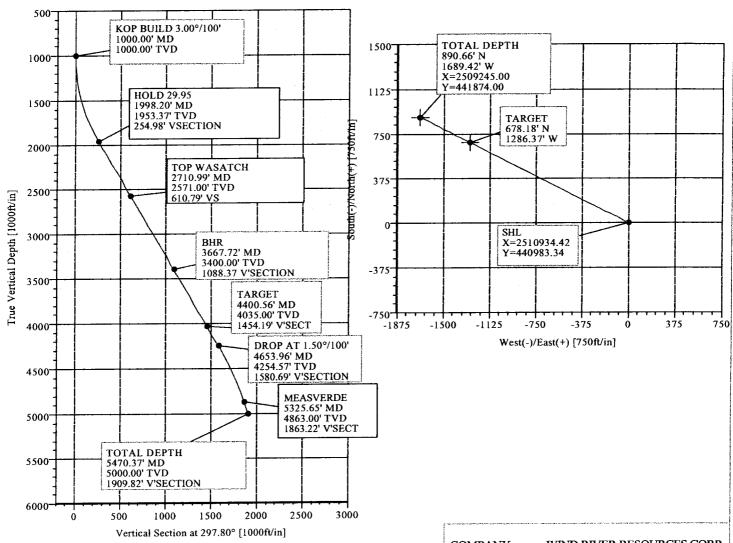
The well will be kicked off at an azimuth of 297.8 degrees with a build rate of 3 degrees per 100' until an inclination of 29.95 degrees is reached at approximately 1,998' MD. This angle will be held to a depth of 4,653' (MD), then the angle will be reduced at the rate of 1.5 degree per 100' to reach an inclination of 17.70 degrees. This angle will then be held to TD with a change in azimuth to approximately 260 degrees beginning at 5,470' MD.

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20 SEC 9 T15S R20E 1586' FNL 1109' FWL UINTAH COUNTY, UTAH



					SECTIO	ON DETAILS				
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	
2	1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	KOP
3	1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	297.80	254.98	HOLD
4	4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	1580.69	DROP
5	5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	180.00	1909.82	TOTAL DEPTH



COMPANY: WIND RIVER RESOURCES CORP.

WELL NAME: LOCATION:

NORTH HILL CREEK #1-8-15-20 UINTAH COUNTY, UTAH

FILE: PROPOSAL/COMPLETION:

DRAFT DI PROPOSAL

DATE: PREPARED BY:

19-JUL-05 RLW

Precision Energy Services DIRECTIONAL PLAN

Company: WIND RIVER RESOURCES CORP. Field: UINTAH COUNTY Site: SEC 9-15S-20E Well: NORTH HILL CREEK Wellpath: 1-8-15-20		Co Ve Se	ate: 7/19/2005 o-ordinate(NE) Reference: ertical (TVD) Reference: ection (VS) Reference: urvey Calculation Method:	System: Mean Sea Level Well (0.00N,0.00E,297.80Azi)
Plan: Plan #1 Principal: Yes			Date Composed: Version: Tied-to:	7/19/2005 1 From Surface
Wellpath: 1-8-15-20 Current Datum: SITE Magnetic Data: 7/19/2005 Field Strength: 52678 nT Vertical Section: Depth From (TVD)	Height +N/-S ft	0.00 ft	Drilled From: Tie-on Depth: Above System Datum: Declination: Mag Dip Angle: +E/-W ft	Surface 0.00 ft Mean Sea Level 11.85 deg 65.62 deg Direction deg
0.00	0.00		0.00	297.80

	Annotation	1		 	 	
	MD ft	TVD ft		- · · · · · · · · · · · · · · · · · · ·		
	1000.00	1000.00	KOP			
	1998.20	1953.37	EOB			
	4653.96	4254.57	DROP			
-	5470.37	5000.00	TD			
1	2710.99	2571.00	TOP WASATCH			
1	3667.72	3400.00	BHR			
1	4400.56	4035.00	TARGET			
1	5325.65	4863.00	MEASVERDE		 	

Plan Sectio	n Informati	on									,
MD ft	Incl dea	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target	
	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
0.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	0.00		
1000.00	29.95	297.80	1953.37	118.91	-225.55	3.00	3.00	0.00	297.80		
1998.20	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	0.00	0.00		
4653.96 5470.37	29.95 17.70	297.80	5000.00	890.66	-1689.42	1.50	-1.50	0.00	180.00	TD	

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Comment
900.00	0.00	297.80	900.00	0.00	0.00	0.00	0.00	440983.34	2510934.42	KOD
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	440983.34	2510934.42	KOP
1100.00	3.00	297.80	1099.95	1.22	-2.32	2.62	3.00	440984.56	2510932.10	
1200.00	6.00	297.80	1199.63	4.88	-9.26	10.46	3.00	440988.22	2510925.16	
1300.00	9.00	297.80	1298.77	10.97	-20.80	23.51	3.00	440994.31	2510913.62	
1400.00	12.00	297.80	1397.08	19.46	-36.92	41.74	3.00	441002.80	2510897.50	
1500.00	15.00	297.80	1494.31	30.35	-57.57	65.08	3.00	441013.69	2510876.85	
1600.00	18.00	297.80	1590.18	43.59	-82.69	93.48	3.00	441026.93	2510851.73	
1700.00	21.00	297.80	1684.43	59.16	-112.21	126.85	3.00	441042.50	2510822.21	
1800.00	24.00	297.80	1776.81	77.00	-146.06	165.12	3.00	441060.34	2510788.36	
1900.00	27.00	297.80	1867.06	97.08	-184.14	208.16	3.00	441080.42	2510750.28	
1998.20	29.95	297.80	1953.37	118.91	-225.55	254.98	3.00	441102.25	2510708.87	EOB
2000.00	29.95	297.80	1954.93	119.33	-226.34	255.87	0.00	441102.67	2510708.08	
2100.00	29.95	297.80	2041.58	142.61	-270.50	305.79	0.00	441125.95	2510663.92	
2200.00	29.95	297.80	2128.23	165.89	-314.66	355.71	0.00	441149.23	2510619.76	
2300.00	29.95	297.80	2214.88	189.17	-358.82	405.63	0.00	441172.51	2510575.60	
2400.00	29.95	297.80	2301.53	212.45	-402.97	455.55	0.00	441195.79	2510531.45	
2500.00	29.95	297.80	2388.18	235.73	-447.13	505.46	0.00	441219.07	2510487.29	
2600.00	29.95	297.80	2474.83	259.01	-491.29	555.38	0.00	441242.35	2510443.13	
2700.00	29.95	297.80	2561.48	282.29	-535.45	605.30	0.00	441265.63	2510398.97	
2700.00	20.00	207.00	2001.10							
2710.99	29.95	297.80	2571.00	284.85	-540.30	610.79	0.00	441268.19	2510394.12	TOP WASATCH
2800.00	29.95	297.80	2648.13	305.57	-579.61	655.22	0.00	441288.91	2510354.81	
2900.00	29.95	297.80	2734.78	328.85	-623.76	705.14	0.00	441312.19	2510310.66	

Precision Energy Services DIRECTIONAL PLAN

Company: WIND RIVER RESOURCES CORP.

Field: UINTAH COUNTY Site: SEC 9-15S-20E

5325.65 19.87

5400.00 18.76

5470.37 17.70 297.80

Well: SEC 9-15S-20E
Well: NORTH HILL CREEK
Wellpath: 1-8-15-20

Date: 7/19/2005

Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:

Time: 16:35:35

Minimum Curvature

Page: Grid North

Site: SEC 9-15S-20E, Grid North System: Mean Sea Level Well (0.00N,0.00E,297.80Azi)

2509286.22 MEASVERDE

2509264.47

2509245.00 TD

Db: Sybase

MD	Incl	Azim	TVD	N/S	E/W	VS	DLS	MapN	MapE	Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	ft	ft	
3000.00	29.95	297.80	2821.43	352.13	-667.92	755.06	0.00	441335.47	2510266.50	
3100.00	29.95	297.80	2908.07	375.41	-712.08	804.98	0.00	441358.75	2510222.34	
3200.00	29.95	297.80	2994.72	398.69	-756.24	854.89	0.00	441382.03	2510178.18	
3300.00	29.95	297.80	3081.37	421.97	-800.39	904.81	0.00	441405.31	2510134.03	
3400.00	29.95	297.80	3168.02	445.25	-844.55	954.73	0.00	441428.59	2510089.87	
3500.00	29.95	297.80	3254.67	468.53	-888.71	1004.65	0.00	441451.87	2510045.71	
3600.00	29.95	297.80	3341.32	491.81	-932.87	1054.57	0.00	441475.15	2510001.55	
3667.72	29.95	297.80	3400.00	507.57	-962.77	1088.37	0.00	441490.91	2509971.65	BHR
3700.00	29.95	297.80	3427.97	515.09	-977.03	1104.49	0.00	441498.43	2509957.39	
3800.00	29.95	297.80	3514.62	538.37	-1021.18	1154.41	0.00	441521.71	2509913.24	
3900.00	29.95	297.80	3601.27	561.65	-1065.34	1204.32	0.00	441544.99	2509869.08	
4000.00	29.95	297.80	3687.92	584.93	-1109.50	1254.24	0.00	441568.27	2509824.92	
4100.00	29.95	297.80	3774.57	608.21	-1153.66	1304.16	0.00	441591.55	2509780.76	
4200.00	29.95	297.80	3861.22	631.49	-1197.81	1354.08	0.00	441614.83	2509736.61	
4300.00	29.95	297.80	3947.87	654.77	-1241.97	1404.00	0.00	441638.11	2509692.45	
4400.00	29.95	297.80	4034.52	678.05	-1286.13	1453.92	0.00	441661.39	2509648.29	
4400.56	29.95	297.80	4035.00	678.18	-1286.37	1454.19	0.00	441661.52	2509648.05	TARGET
4500.00	29.95	297.80	4121.17	701.33	-1330.29	1503.84	0.00	441684.67	2509604.13	
4600.00	29.95	297.80	4207.82	724.61	-1374.44	1553.75	0.00	441707.95	2509559.98	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	1580.69	0.00	441720.51	2509536.15	DROP
4700.00	29.26	297.80	4294.60	747.77	-1418.39	1603.43	1.50	441731.11	2509516.03	
4800.00	27.76	297.80	4382.48	770.03	-1460.60	1651.15	1.50	441753.37	2509473.82	
4900.00	26.26	297.80	4471.57	791.20	-1500.77	1696.56	1.50	441774.54	2509433.65	
5000.00	24.76	297.80	4561.82	811.29	-1538.86	1739.62	1.50	441794.63	2509395.56	
5100.00	23.26	297.80	4653.17	830.26	-1574.85	1780.30	1.50	441813.60	2509359.57	
5200.00	21.76	297.80	4745.55	848.11	-1608.71	1818.58	1.50	441831.45	2509325.71	
5300.00	20.26	297.80	4838.91	864.82	-1640.41	1854.42	1.50	441848.16	2509294.01	

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft		Latitude> Min Sec	< Longitude Deg Min Sec
TARGET			4035.00	678.66	-1285.42	441662.0025	509649.00	39	31 54.483 N	109 41 34.548 W
-Plan out by 1	07 at		4035.00	678.18	-1286.37	441661.5225	509648.05	39	31 54.479 N	109 41 34.560 W
TD -Plan hit targe			5000.00	890.66	-1689.42	441874.0025	509245.00	39	31 56.659 N	109 41 39.649 W

1863.22

1887.81

1909.82

1.50

1.50

1.50

441852.27

441863.74

441874.00

868.93 -1648.20 880.40 -1669.95

890.66 -1689.42

4863.00

4933.16

5000.00

297.80

297.80

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 1-8-15-20

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. At the point labeled "50.0 MI. +/-" south of Ouray the access road to the well departs from the Flat Rock Mesa Road, becoming the Weaver Road. 1.4 miles south of this "Y", the access road turns to the turn to the northwest.
- B. Topographic Map "B" shows the access road turning west from the Weaver Rd. and continuing 0.6 mile to a point in Section 9 from which the new access road will be build for a distance of 1 mile.
- C. The existing road was upgraded with a shale surface to allow heavy traffic for the drilling of previous wells. The shale material was hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 1 mile and will depart from the access road to the NHC 4-10-15-20 and NHC 1-9-15-20 in the NENE of Section 9.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 1-8-15-20

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. At the point labeled "50.0 Ml. +/-" south of Ouray the access road to the well departs from the Flat Rock Mesa Road, becoming the Weaver Road. 1.4 miles south of this "Y", the access road turns to the turn to the northwest.
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2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 1 mile and will depart from the access road to the NHC 4-10-15-20 and NHC 1-9-15-20 in the NENE of Section 9.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.

- C. Maximum grade will be less than 2%.
- D. No turn-outs are planned
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. No culverts are anticipated.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S0R21E.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's NHC 1-9-15-20, located approximately 3,100' northeast of the proposed surface location. Topographic Map "C" shows this relationship.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "D" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to the operator's previously permitted 4" line in the NENE of Section 9. The operator has an existing right-of-way along the entire pre-existing road.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. The primary source of water for drilling and completion will be the operator's permitted water well in SWSE Sec. 3-T15S-R20E. Some produced water from existing wells may be used for drilling. Fresh water may also be taken at a point of diversion at Santio Crossing from Willow Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.
- B. Water from the water well will be hauled by truck on the existing lease road system. Water from Santio Crossing would be transported by truck on the Agency Draw and Flat Rock Mesa roads.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for use at future drilling locations. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.
- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers, drilling crew and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation, access road and parking area. Parking area will be in the northwest corner of the location.

10. Plans for Restoration of the Surface:

A. Producing well location

- Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.

- iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc, removed. The liner will be perforated and torn prior to backfilling.
- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way from the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:
- Whether the materials appear to be eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's <u>Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986</u>, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.
- 13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President Wind River Resources Corporation Route 3 Box 3010 Roosevelt, UT 84066 Office – 435-722-2546 Fax - 435-722-5089 Cell – 435-823-2546 Home – 435-722-3714

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is

subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 1-8-15-20 well (Ute Tribal);surface location SWNW Section 9-T15S-R20E; Exploration & Development Agreement #14-20-H62-4917; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

July 22, 2005

Date

Marc T. Eckels

Vice President

The onsite inspection for this well was conducted on 4-27-05.

Participants in the onsite inspection were:

Alvin Ignacio, Ute Indian Tribe EMRD
Niccole Mortenson, BIA
Greg Darlington, BLM
Marc Eckels & Tom Bachtell, Wind River Resources Corp.
John Floyd, UELS
Bob Chapoose, Bear Paw Const.
Ryan Chapman, Nile Chapman Construction

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20

LOCATED IN UINTAH COUNTY, UTAH **SECTION 9, T15S, R20E, S.L.B.&M.**

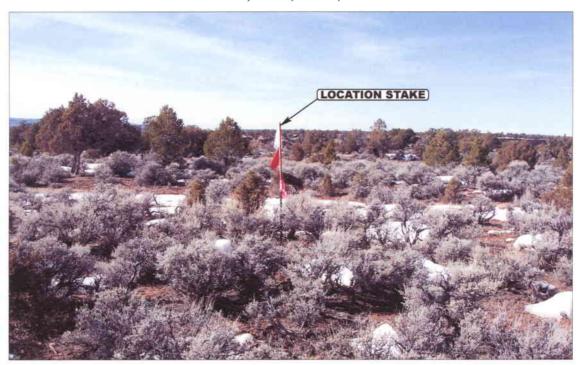


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



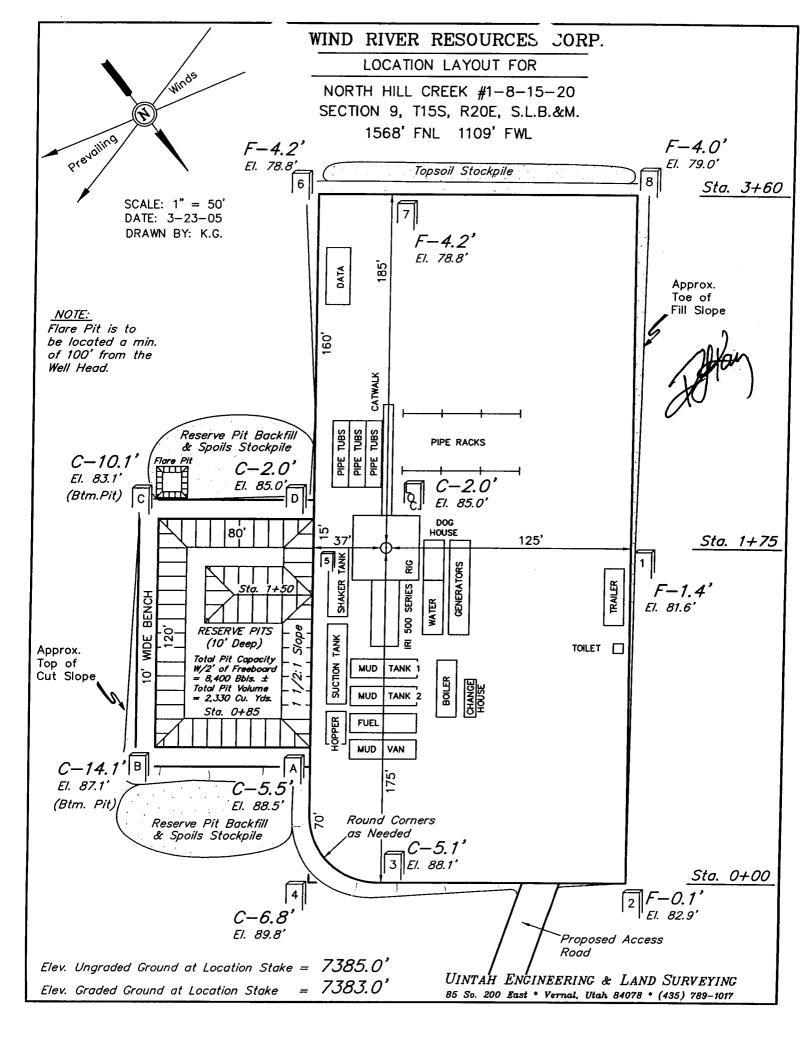
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

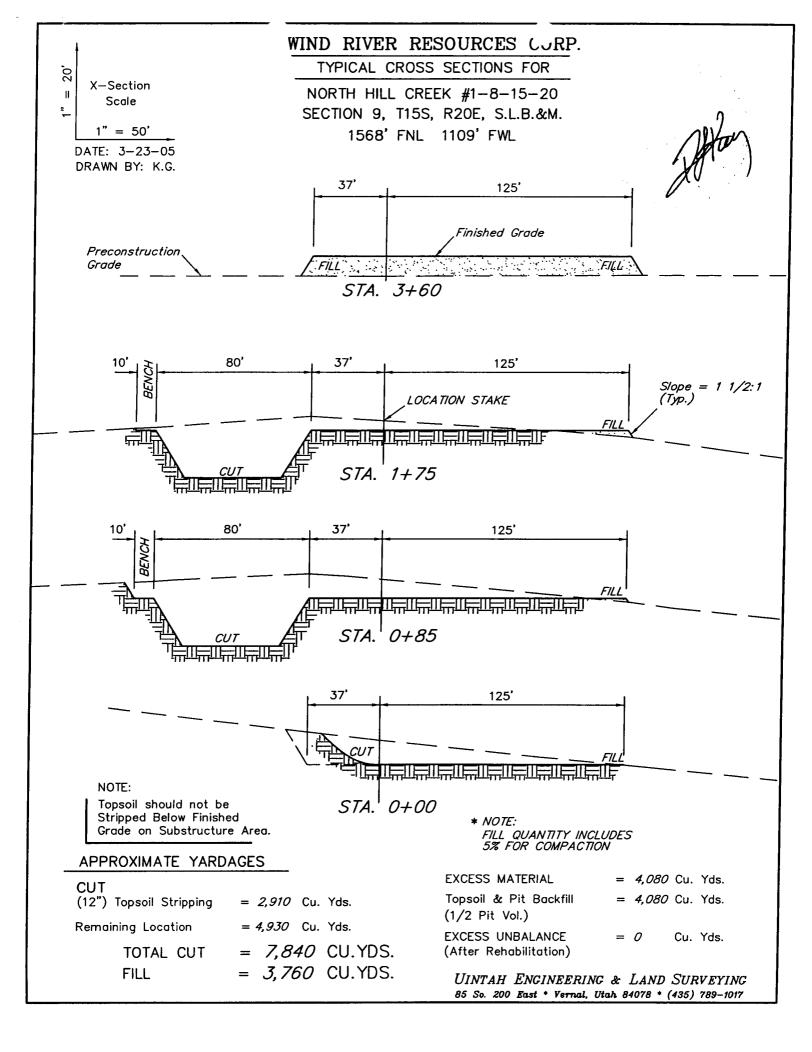
LOCATION PHOTOS

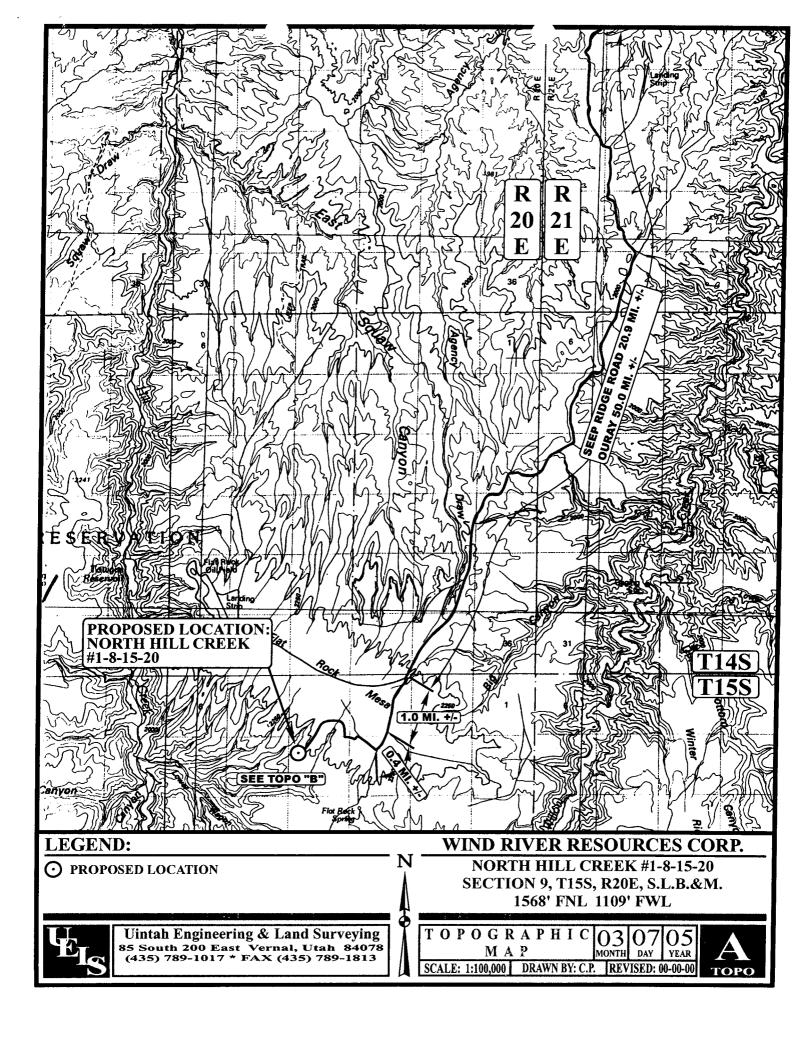
MONTH DAY YEAR

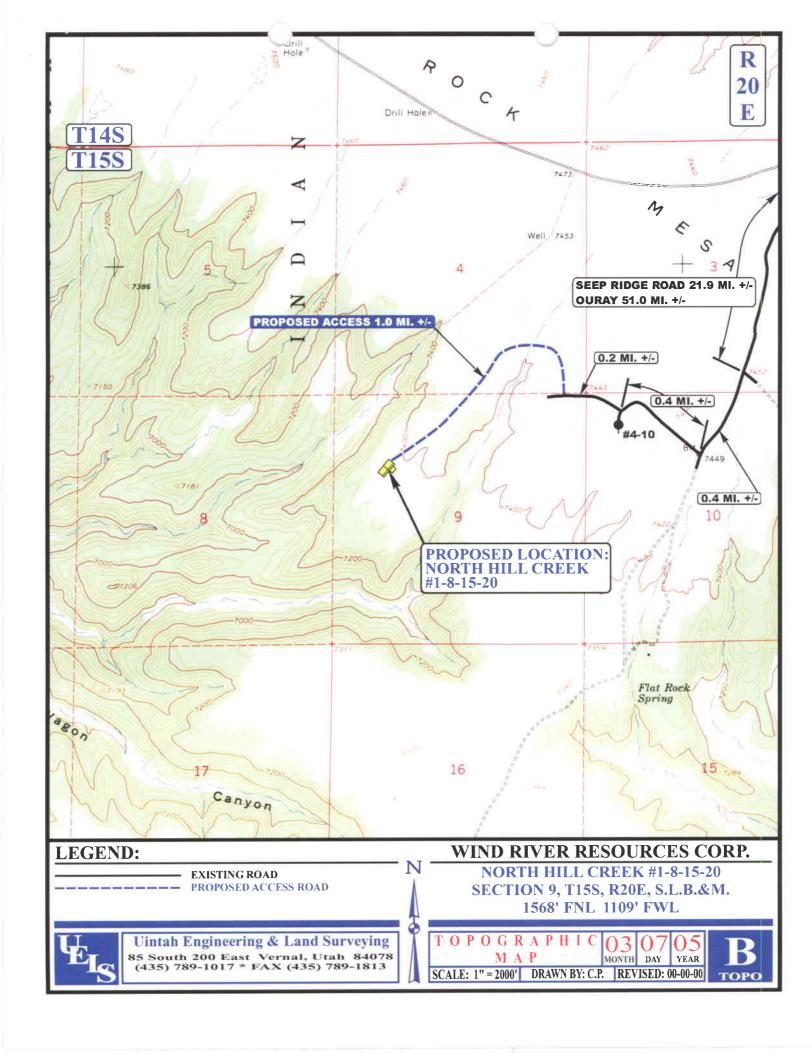
PHOTO

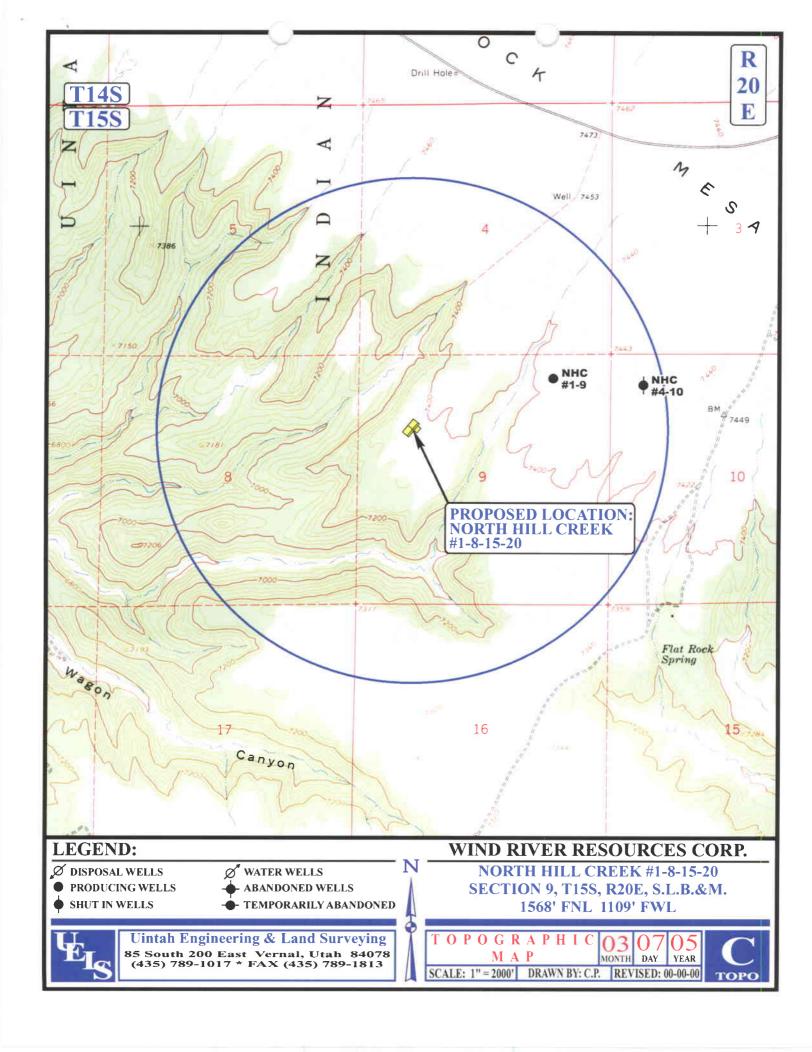
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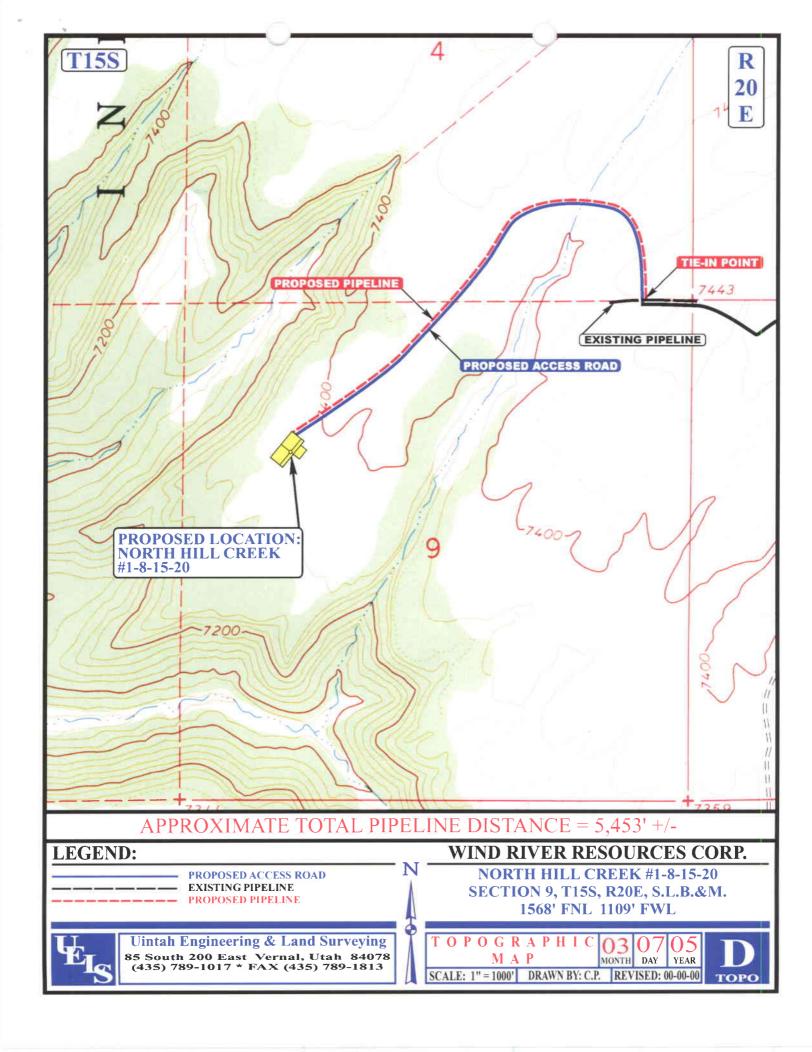




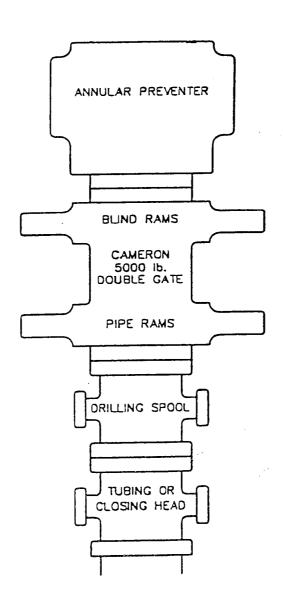








CLASS III BLOWOUT PREVENTER STACK





WIND RIVER RESOURCES CORPORATION

Claim Jumper Building 572 Park Avenue, 2nd Floor P.O. Box 1540 Park City, Utah 84060 Telephone: (435) 658-0195 Facsimile: (435) 658-0194

Email: wrrc@mwutah.com

Marc T. Eckels, Vice President

June 27, 2006

Diana Whitney, Petroleum Techniclan Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

RE:

Water Permit for Drilling Application for Permit to Drill

North Hill Creek 1-8-15-20 (Directional)

Bottom Hole Location: nene Section 8-T15S-R20E Surface Location: swnw Section 9-T15S-R20E

Uintah County

Dear Ms. Whitney:

Water for drilling this well, which is located on Ute Tribe surface and minerals, will be obtained from one of two tribal sources:

Water Well at Wind River Compressor Station - Sec. 3-T15S-R20E

On July 30, 2003, the Business Committee of the Ute Indian Tribe granted our request to drill a water supply well in the SE/4 Sec.3-T15S-R20E, which is inside a fenced compressor station/storage yard that we had previously built on tribal land. This water well was drilled after receipt of permission from the Tribe and a verbal discussion with Bob Leake, Regional Engineer for the Division of Water Rights in Vernal, in November of 2003. Apparently, there is a regulatory issue between the State and the Tribe concerning ground water on the reservation. Bob said that we should go ahead and drill the well using the permission from the Business Committee because the State would prefer not to get into an argument concerning this issue. Barring some equipment failure at the water well or serious lost circulation, we anticipate getting all of the water from our well. I have attached a copy of the letter from the Ute Business Committee to the BIA approving the water well in 2003.

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Willow Creek at Santio Crossing - Sec. 29-T12S-R21E

All of our water is hauled by Ute Oilfield Water Service, a company owned and operated by the Ute Indian Tribe. Ute Oilfield Water Service has a blanket permit from the Ute Indian Tribe to take tribal water from Willow Creek for oil field operations. In the event that the well near our drilling location is unable to supply all of the water needed for drilling this well, we will obtain water from Willow Creek at the point listed above under the authority of the Ute Indian Tribe. This was the source used for all of the wells we drilled at North Hill Creek prior to November of 2003.

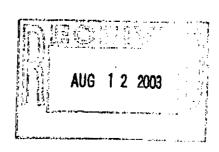
I hope that this is sufficient to allow you to proceed with the APD approval for the above-captioned well.

Sincerely,

Marc T. Eckels

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UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

P.O. Box 190 Fort Duchesne, Utah 84026 Phone (435) 722-5141 Fax (435) 722-5072

July 30, 2003

Mr. Chester D. Mills
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026-0130

RE: Request from Wind River Resources to Drill Water Supply Well

Dear Mr. Mills,

Wind River Resources Corporation has requested a permit to drill a water supply well on surface lands belonging to the Ute Tribe in the SE¼ of Section 3-T15S-R20E where the BIA is currently in the process of permitting a central processing/compression/storage area previously approved by the Business Committee for a Grant of Easement. The Business Committee approves the granting of a permit to drill a water supply well for the purpose of providing drilling water. The request is made pursuant to 3.1.E of Exploration and Development Agreement 14-20-H62-4917 and granted on the Permit for Use of Water attached to EDA 4917 as Exhibit C.

Under the EDA WRRC would pay to the Tribe a one time sum of \$2,150.00. Additional requirements by WRRC would be their continued use of Ute Oilfield Water Service as their water hauler, unlimited use of the well by the Tribe, the water well being given to the Tribe upon WRRC ceasing operations in the area, and water made available to livestock and wildlife if the water is found to be potable for such purposes.

WRRC must satisfy all applicable rules, regulations and requirements of the BIA, the Tribe and all applicable governments concerning the issuance of a water well permit.

Sincerely,

Ute Indian Tribe Business Committee

Chairman/Vice Chair

cc: Energy and Minerals Department

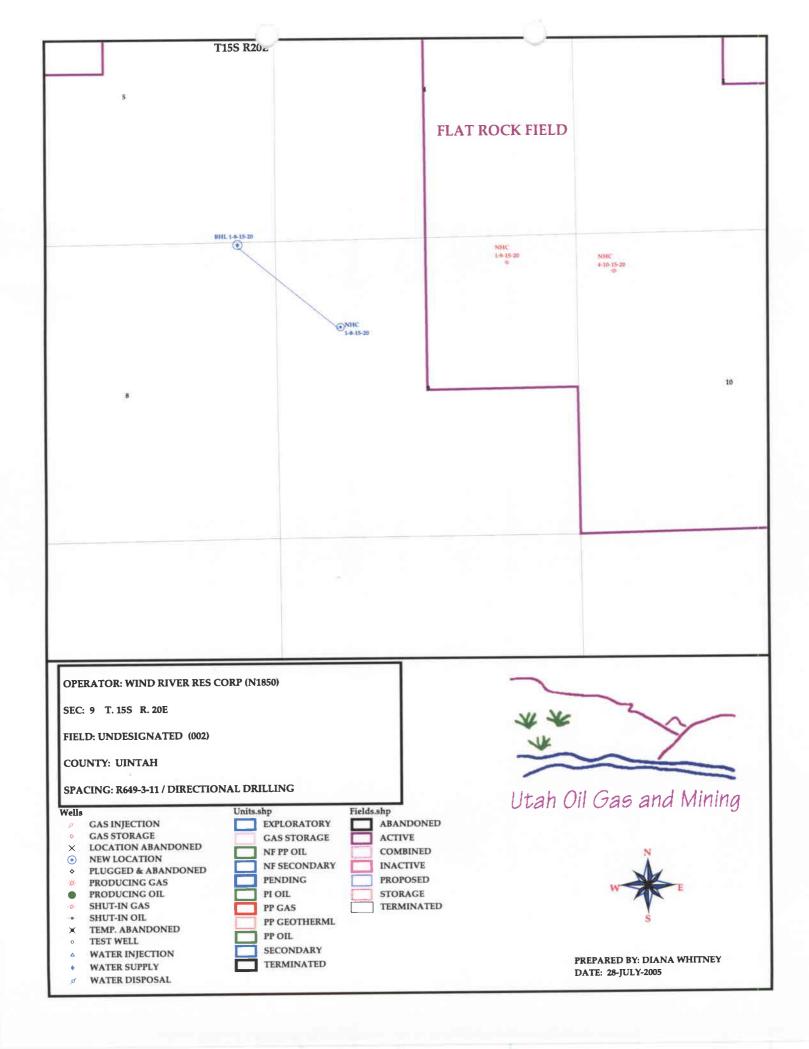
MANAGER Committee Committe

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DIV. OF OIL, GAS & MINING

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/27/2005	API NO. ASSIGNED: 43-047-36909
WELL NAME: NHC 1-8-15-20 OPERATOR: WIND RIVER RESOURCES (N1850) CONTACT: MARC ECKELS	PHONE NUMBER: 435-722-2546
PROPOSED LOCATION: SWNW 09 150S 200E SURFACE: 1568 FNL 1109 FWL BOTTOM: 0066 FNL 0660 FEL Sec 8 UINTAH UNDESIGNATED (2) LEASE TYPE: 2 - Indian LEASE NUMBER: 14-20-H62-4917 SURFACE OWNER: 2 - Indian PROPOSED FORMATION: DKTA COALBED METHANE WELL? NO	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.52992 LONGITUDE: -109.6883
Plat Plat Bond: Fed[] Ind[2] Sta[] Fee[] (No. SB-509795) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. What the) RDCC Review (Y/N) (Date:) MA Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
STIPULATIONS: 1. Educe 2. Spacing	appnua O Stip



WIND RIVER RESOURCES CORPORATION 36 South State Street



1875 Beneficial Life Tower Salt Lake City, Utah 84111 Telephone: (801)595-8767 Facsimile: (801)595-5161 Email: wrrc@qwest.net

Marc T. Eckels - Vice President

August 22, 2005

Diana Whitney, Petroleum Technician Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

RE:

North Hill Creek 1-8-15-20 (directional)

Bottom Hole Location at nene Section 8-T15S-R20E

Surface Location swnw Section 9-T15S-R20E

Uintah County

Dear Ms. Whitney:

The above-captioned well will be drilled from a surface location in Section 9, which is Ute Indian Tribe surface and minerals under lease to Wind River Resources Corporation with identical royalty interests to Section 8. The well will not approach the Section 8 - Section 5 (unleased federal minerals in Sec. 5) closer than 460'. Directional drilling is necessary because of extreme topography and because of the operator's desire to drill through the fractured Mancos Shale at an angle.

Wind River Resources Corporation hereby certifies that it is the sole working interest owner of minerals within 460 feet in any direction of the proposed North Hill Creek 1-8-15-20 well bore. We request a location exception for this well per R649-3-11.

Please call me if you have any questions or need additional information.

Sincerely,

Marc T. Eckels



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

June 29, 2006

Wind River Resources Corporation Rt. 3, Box 3010 Roosevelt, UT 84066

Re:

North Hill Creek 1-8-15-20 Well, Surface Location 1568' FNL, 1109' FWL, SW NW, Sec. 9, T. 15 South, R. 20 East, Bottom Location 66' FNL, 660' FEL, NE NE, Sec. 9, T. 15 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36909.

Sincerely

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Wind River Resources Corporation		
Well Name & Number	North Hill Creek 1-8-15-20		
API Number:	43-047-36909		
Lease:	14-20-H62-4917		
Surface Location: <u>SW NW</u>	Sec. 9	T. 15 South	R. 20 East
Bottom Location: NE NE	Sec. 9	T. 15 South	R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
- 6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

WIND RIVER RESOURCES CORPORATION

ROUTE 3 BOX 3010 ROOSEVELT, UTAH 84066 435-722-2546 (office) / 435-722-5089(fax) e-mail: mte@ubtanet.com

Marc T. Eckels, Vice President

June 30, 2006

Diana Whitney, Petroleum Technician Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

RE:

North Hill Creek 1-8-15-20 (directional)

Bottom Hole Location at nene Section 8-T15S-R20E Surface Location swnw Section 9-T15S-R20E

Uintah County

Dear Ms. Whitney:

Enclosed please find three copies of an amendment to the APD for the abovecaptioned directional well on Ute Indian lands. This well will earn a lease for Section 8-T15S-R20E under the terms of our Exploration and Development Agreement with the Ute Indian Tribe and the Ute Distribution Corporation (14-20-H62-4917) upon penetrating the Mesaverde Formation at an approximate depth of 5,325'.

The original APD was written to permit the well to a TD of 10,750' (MD) in the Dakota Silt. Additional interpretive work with our 3D seismic data indicates that this depth should actually be 10,750' (TVD), which makes the well bore 484' longer. As was discussed in the original APD, we will drill this well in two stages: one to test the Wasatch and earn the acreage under the EDA, and the second to deepen the well to the Dakota Silt in the event that a successful Wasatch completion does not result from the first stage. The second stage will probably require a larger rig than we have available and will take place at a later date.

Attached is a new Page 5 for the APD, along with a revised directional drilling plan from Weatherford Drilling Services. The revised drilling plan will be followed to the depth at which the smaller rig is suitable, probably into the Mesaverde in the range of 5,325'-5,400'. This rig is close to finishing the North Hill Creek 15-31-14-21 and will be moved to the North Hill Creek 1-8-15-20 upon approval of the APD.

Please call me if you have any questions or need additional information.

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Page 5
Wind River Resources Corp.
North Hill Creek 1-8-15-20

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the Flat Rock Field, approximately 3.5 miles to the northwest. The Del-Rio/Orion 29-7A produced a 36-hour shut-in pressure of 3,100 psi and a calculated formation pore pressure of approximately 4,000 psi at 11,700'.

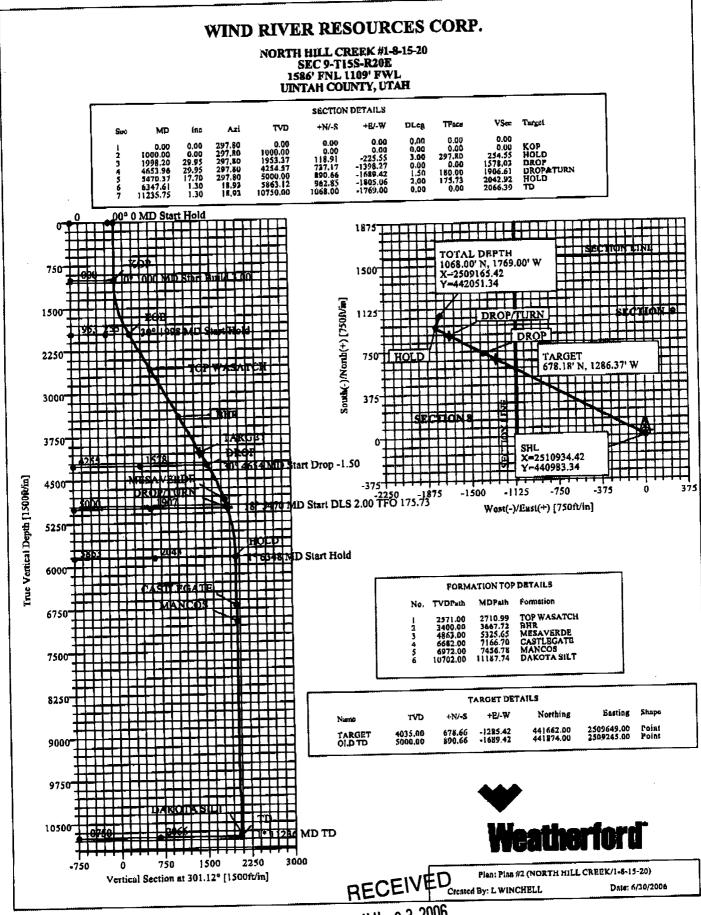
9. Directional Drilling

Well is to be drilled directionally due to topographic inaccessibility. The surface location in Section 9 is on Ute Indian Tribe surface and minerals. The minerals in Section 9 are under lease to the operator via Lease # 14-20-H62-5015.

The well will be kicked off at an azimuth of 297.8 degrees with a build rate of 3 degrees per 100' until an inclination of 29.95 degrees is reached at approximately 1,998' MD. At 4,653' (MD) the hole will start to drop back to near vertical. At 5,470' (MD) the hole will continue to drop angle and the azimuth will start to turn northward. By 6,300' the inclination will be 1 degree and the azimuth will be 18.93 degrees. This well path will be maintained to TD in the Dakota Silt at a measured depth of 11,236' and a true vertical depth of 10,750'.

At TD the hole will be 500' FNL and 660' FEL.

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Page: 19:03:02 Time: 6/30/2006 Dates WIND RIVER RESOURCES CORP. Site: SEC 9-T15S-R20E, Grid North Company: Ca-prdinate(NE) Reference: **UINTAH COUNTY** Meld: Vertical (TVD) Reference: KB 7400.0 SEC 9-T158-R20E Well (0.00N,0.00E,301.12Azi) Sine Section (VS) Reference: NORTH HILL CREEK Db: Sybase Minimum Curvature Well: Survey Calculation Method: 1-8-15-20 Wellpath: LINTAH COUNTY Pield: UTAH Utah, Central Zone Map System:US State Plane Coordinate System 1927 Map Zone: Site Centre Coordinate System: Goo Datum: NAD27 (Clarke 1866) bggm2005 Geomagnetic Model: Sys Datum: Mean Sea Level SEC 9-T15S-R20E 47.520 N QE. 31 Latitude: 440983,34 ft Northing: Site Position: 18.320 W 109 41 2510934.42 ft Langitudes Easting: Grid From: North Reference: 0.00 ft Position Uncertainty: 1.16 deg Grid Convergence 7385.00 Ground Level: Slot Name: NORTH HILL CREEK Wells 47.520 N 39 31 Lattude: 440983.34 ft +N/-S 0.00 ft Northlug: Well Position: 18,320 W 109 41 2510934.42 ft Longitude: +E/-W 0.00 fl Easting : 0.00 Position Uncertainty: Surface Drilled Fram: Wellpath: 1-8-15-20 0.00 ft Tie-an Depth: Mean Sea Level fleight 7400.00 ft Above System Datum: Current Datum: KB 11.85 dag Declination: 7/19/2005 Magnetic Data: 65.62 dag Mag Dip Angle: 52678 nT Field Strongth: Direction +II/-W +N/-S Depth From (TVD) Vortical Section: døg ſt ft 301.12 0.00 0.00 Q.QQ 7/19/2005 Date Composed: Plan #2 Plan: Version: From Surface Tied-to: Yes Principal: Plan Section Information TFO Target Build Turn +N/-S +E/-W DLS TVD Azim MD Incl deg/100ft deg deg/100R deg/100ft ft ft deg ft deg ft 0.00 0.00 0.00 0.00 ÓÓ,Q 0.00 0.00 0,00 297.80 0.00 0.00 0,00 0.00 0.00 0.00 0.00 1000.00 297,80 0.00 1000,00 3,00 0.00 297.80 3.00 118,91 -225.55 297.80 1953.37 1998.20 29.95 0,00 0.00 0.00 -1398.27 0.00 4254 57 737.17 297.80 29.95 4653.96 0.00 180,00 1,50 -1.50 890.66 -1689.42 5000.00 297,80 17.70 5470.37 175.73 9.25 -1805.06 2.00 -1.87962.85 5863.12 18,93 1.30 6347.61 0.00 0.00 0.00 0.00 -1769.00 1068.00 1.30 18.93 10750.00 11235.75 Survey Comment MapE MapN E/W VS DLS N/S TVD MixA MD Incl deg/100ft ft ñ deg ſΪ deg KOP 2510934.42 440983.34 0.00 0.00 0.00 0.00 1000.00 0,00 297.80 1000.00 440984.56 2510932.10 2.61 3.00 -2.32 1.22 1099.95 3.00 297,80 1100.00 440988,22 2510925.16 9.26 10.44 3,00 6.00 9.00 4,88 1199.63 297.80 1200.00 2510913.62 440994.31 23.47 3.00 -20.80 1298.77 10.97 297.80 1300.00 2510897.50 441002.80 -36.92 41.66 3.00 1397.08 19,46 297.80 1400.00 12.00 2510876.85 441013.69 3.00 64.97 30.35 -57.57 297.80 1494.31 1500.00 15.00 2510851.73 93.32 3.00 441026.93 -82.69 1590.18 43.59 18.00 297.80 1600.00 2510822.21 441042.50 126.64 3.00 -112.21 1684.43 59.16 297.80 1700.00 21.00 2510788.36 441060.34 164.84 3.00 77.00 -146.06 1776.81 297.80 1800.00 24.00 2510750.28 441080.42 207.81 3,00 -184.14 97.08 1867.06 1900.00 27.00 297.80 2510708.87 441102.25 254.55 3,00 -225.55 1953.37 118.91 297.80 1998.20 29.95 2510708.08 0.00 441102.67 255,44 -226.34 119.33 2000.00 29.95 297.80 1954.93 2510663.92 305.28 0.00 441125.95 142.61 -270.502041.58 29.95 297.80 2100.00 2510619.76 0.00 441149,23 355.11 -314.66 2128.23 165,89 29.95 297.50 2200.00 2510575.60 441172.51 0.00 404.95 -358.82 2214.88 29.95 297,80 2300.00

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Company: WIND RIVER RESOURCES CORP. VINTAH COUNTY UINTAH COUNTY SEC 9-T15S-R20E NORTH HILL CREEK

Site: Wall: Date: 6/30/2006 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference:

Time: 19:03:02 Page: 2
:: Site: SEC 9-T15S-R20E, Grid North
KB 7400.0
Well (0.00N,0.00E,301.12Azi)
1: Minimum Curvature Db: Sybase

MD ft	Incl deg	Azim deg	TVD ft	N/S	K/W	VS ft	DLS deg/100ft	MapN ft	MapE ft	Commen
			•							
2400.00	29.95	297.80	2301.53	212.45	-402.97	454.78	0,00	441195.79	2510531.45	
2500,00	29.95	297.80	2388.18	235.73	-447.13	504.61	0.00	441219.07	2510487.29	
2600.00	29.95	297.80	2474.83	259.01	-491.29	554.45	0.00	441242.35	2510443.13	
2700.00	29,95	297.80	2561.48	282.29	-535.45	604.28	0.00	441265.63	2510398.97	man 1111 0 1 7 0 1 1
2710.99	29.95	297.80	2571.00	284.85	-540.30	609.76	0.00	441268.19	2510394.12	TOP WASATCH
2800.00	29.95	297.80	2648.13	305.57	-579.61	654.12	0.00	441288.91	2510354.81	
2900.00	29.95	297.80	2734.78	328.85	-623.76	703.95	0.00	441312.19	2510310.65	
3000.00	29.95	297.80	2821.43	352.13	-667.92	753.79	0.00	441335.47	2510266.50	
3100.00	29.95	297.80	2908.07	375.41	-712.08	803.62	0.00	441358.75	2510222.34	
3200.00	29.95	297.BD	2994.72	398,69	-756.24	853.46	0.00	441382.03	2510178.18	
3300.00	29,95	297.80	3081,37	421.97	-800,39	903.29	0.00	441405.31	2510134.03	
3400.00	29.95	297.80	3168.02	445.25	-844.55	953.13	0.00	441428.59	2510089.87	
			3254.67	468.53	-868.71	1002.96	0.00	441451.87	2510045.71	
3500.00	29.95	297.80		400.33 491.81	-932.87	1052.80	0.00	441475.15	2510001.55	
3600.00	29.95	297,80 297.80	3341.32 3400.00	491.81 507.57	-932.07 -962.77	1086.54	0.00	441490.91	2509971.65	BHR
3667.72	29,95								2500057 20	
3700.00	29.95	297,80	3427.97	515,09	-977.03	1102.63	0.00	441498.43	2509957.39 2509913.24	
3800.00	29.95	297.80	3514.62	538.37	-1021.18	1152.47	0.00	441521.71		
3900.00	29.95	297.80	3601.27	561.65	-1065.34	1202.30	0.00	441544.99	2509869.08	
4000.00	29.95	297.80	3687.92	584.93	-1109.50	1252.13	0,00	441568.27	2509824.92	
4100.00	29.95	297.80	3774.57	608,21	-1153.66	1301.97	0.00	441591,55	2509780.76	
4200.00	29.95	297.80	3861.22	631.49	-1197.81	1351.80	0.00	441514.83	2509736.61	
4200.00		297.80 297.80	3947.87	654.77	-1241.97	1401.64		441638.11	2509692.45	
4300.00	29.95		4034.52	678.05	-1286.13	1451.47		441661.39	2509648.29	
4400.00	29.95	297.80			-1266.13	1451.75		441661.52	2509648.05	TARGET
4400.56 4500.00	29.95 29.95	297.80 297.80	4035.00 4121.17	678.18 701.33	-1266.37 -1330.29	1501.31	0.00	441684.67	2509604.13	•
4 3 00.00	23.33							44444	2509559.98	
4600.00	29.95	297.80	4207.82	724.61	-1374.44	1551.14		441707.95	2509538.15	DROP
4653,96	29.95	297.80	4254.57	737.17	-139B.27	1578.03		441720.51	2509516.03	DIVO
4700.00	29.26	297.80	4294.60	747.77	-1418.39	1600,74		441731.11		
4800.00	27.78	297.80	4382.48	770.03	-1460.6 0	1648.38		441753.37	2509473.82	
4900.00	26.26	297.80	4471.57	791.20	-1500.77	1693.71	1.50	441774.54	2509433.65	
5000.00	24.78	297.80	4561.82	811.29	-1538.86	1736.70		441794.63	2509395.56	
5100.00	23.26		4653.17	830,26	-1574.85	1777,31	1.50	441813.60	2509359.57	
	23.26	297.80	4745.55	848.11	-1608.71	1815.52		441831.45	2509325.71	
5200.00		297.80	4838.91	864.82	-1640.41	1851.30		441848.16	2509294.01	
5300.00 5325.65	20,26 19,87		4863,00	868.93	-1648.20	1860.09		441852.27	2509286,22	MESAVERDE
			4933,16	880.40	-1669.95	1884.64	1.50	441863.74	2509264.47	
5400.00	18.76			880.66	-1689.42	1906.61		441874.00	2509245.00	DROP&TURN
5470.37	17.70		5000,00		-1697.26	1915.46		441878.14	2509237.18	
5500.00	17.11		5028,28	894.80		1943.17		441891.27	2509212.71	
5600.00 5700.00	15.12 13.12		5124.34 5221.32	907.93 919.72	-1721.71 -1743.06	1943.17		441903.06	2509191.36	
						4000 FA	2 00	441913.49	2509173.12	
5800.00	11.14		5319.08	930.15	-1761.3D	1988.56		441913.49	2509158.03	
5900.00	9.15		5417.51	939.22	-1776.39	2006.17		441930.26	2509146.09	
6000.00	7.18		5516.49	948.92	-1788.33	2020.38		441936.57	2509137.33	
6100.00	5,22		5615,90	953.23	-1797.09	2031.12		441941,49	2509131.76	
6200.00	3.32	316.59	5715.62	958.15	-1502.66	2038.44	2. U U	44 1 446 1 445		
6300.00	1.68	344.46	5815.53	961.67	-1805.04	2042.29		441945.01	2509129.38 2509129.36	HOLD
8347.61	1.30		5863,12	962.85	-1805.06	2042,92		441946.19	2509129.75	1060
6400.00	1.30		5915,50	963.98	-1804.67	2043.17		441947.32		
6500.00	1.30	18.93	6015.47	966.13	-1803.93	2043.55		441949.47	2509130.49 2509131.23	
6600.00	1.30		6115.45	968.28	-1803.19	2044.13	0.00	441951.62	2003131,23	
6700.00	1.30	18.93	8215.42	970.43	-1802.46	2044.61	0.00	441953.77	2509131.96	
01,00,00	1.30	18.93	6315.39	972,58	-1801.72	2045.09		441955.92	2509132,70	

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Company: WIND RIVER RESOURCES CORP.
Field: UINTAH COUNTY
SEC 9-T15S-R20E
Well: NORTH HILL CREEK

Date: 6/30/2006 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:

Time: 19:03:02 Page: :: Site: SEC 9-T16S-R20E, Grid North KB 7400.0 KB 7400.0 Well (0.00N,0.00E,301.12Azi) Db: Sybase

	1-8-15-20	·		_		 - "	ation Metho		<u> </u>	
MD ft	Incl deg	Azim deg	TVD	N/S ft	E/W ft	vs ft	DLS deg/100ft	MapN ft	MapE ft	Commen
6900.00		18.93	6415.37	974,73	-1800.98	2045.57	0.00	441958.07	2509133.44	
7000.00		18.93	6515.34	976.88	-1800,24	2046.05	0.00	441960.22	2509134.18	
7100.00		18.93	6615.32	979.04	-1799.51	2046.53	0.00	441962.38	2509134.91	
7166.70	1.30	18.93	5582.00	980.47	-1799.01	2046.85	0.00	441963.81	2509135.41	CASTLEGATE
			6715.29	981.19	-1 7 98.77	2047.01	00.0	441964.53	2509135.65	
7200.00 7300.00			6815.26	983.34	-1798.03	2047.49	0.00	441956.68	2509136,39	
7400.00			6915.24	985.49	-1797.29	2047.97	0.00	441968.83	2509137.13	*****
7456.7			6972.00	986.71	-1796.87	2048.24	0.00	441970.05	2509137.55	MANCOS
7500.00	0 1.30	18.93	7015.21	987.64	-1795,56	2048.45	0.00	441970.98	2509137.86	
7600.0			7115.19	989.79	-1795.82	2048.93	0.00	441973.13	2509138.60	
7700.0			7215.16	991.94	-1795.08	2049.41	0.00	441975.28	2509139.34	
7800.0			7315.13	994.09	-1794.34	2049.89	0.00	441977.43	2509140.08	
7900.0			7415.11	996.24	-1793.60	2050.37	0.00	441979.58	2509140.82	
8000.0	o 1.30	18.93	751 5 .08	998.40	-1792.87	2050.85	0.00	441981.74	2509141.55	
8100.0			7615.06	1000.55	-1792.13	2051.33		441983.89	2509142.29	
8200.0			7715.03	1002.70	-1791.39	2051.81	0.00	441986.04	2509143.03	
8300.0			7815.01	1004.85	-1790.65	2052,29	0.00	441988.19	2509143.77	
8400.0			7914.98	1007.00	-1789.92	2052.77	0.00	441990.34	2509144.50	•
8500.0	0 1,30	18.93	8014.95	1009.15	-1789.18	2053.25		441992.49 441994.64	2509145.24 2509145.98	
8600.0			8114.93	1011.30	-1788.44	2053.73		441994.04	2509146.72	
8700.0		18.93	8214.90	1013.45	-1787.70	2054.21		441998.94	2509147.45	
8800.0			8314.88	1015.60	-1786.97	2054.69		442001.10	2509148.19	
8900,0		18.93	8414.85	1017.76	-1786.23	2055.17				
9000.0	0 1.30	18.93	8514.82	1019.91	-1785.49	2055.68		442003.25	2509148.93	
9100.0			8614.80	1022.06	-1784.75	2056.14		442005.40	2509149.67 2509150.40	
9200.0			8714.77	1024.21	-1784.02	2056.62		442007.55 442009.70	2509151.14	
9300.0			B814.75	1026.36	-1783.28	2057.10		442011.85	2509151.88	
9400.0		18.93	8914.72	1028.51	-1782.54	2057.58	0.00	442011.00		
9500.0	0 1.3	18.93	9014.70	1030.65	-1781.80	2058.06		442014.00	2509152.82 2509153.35	
9600.0			9114.67	1032.81	-1781.07	2058.54		442016.15	2509154.09	
9700.0			9214.64	1034.96	-1780.33	2059.02		442018.30	2509154.83	
9800.0		•	9314.62	1037.12	-1779,59	2059.50		442020.46	2509155.57	
9900.0			9414.59	1039.27	-1778.85	2059,98	0.00	442022.61		
10000.0	00 1.3	18.93	9514.57	1041.42	-1778.11	2060.46		442024.75	2509156.31	
10100.0			9614.54	1043.57	-1777.38	2060.94		442026.91	2509157.04 2509157.78	
10200.0			9714.51	1045.72	-1776.64	2061.42		442029.06	2509158.52	
10300.0			9814.49	1047,87	-1775.90	2061.90		442031.21 442033.36	2509159.26	
10400.0			9914.46	1050.02	-1775,16	2062.3	3 0.00	44EU33.30		
10500.0	00 1.3	0 18.93	10014.44	1052.17	-1774.43	2062.8		442035.51	2509159.99 2509160.73	
10600.			10114.41	1054.32	-1773.69	2063.3		442037,66	2509160.73	
10700.			10214.39	1056.48	-1772.95	2063.8		442039.82	2509162.21	
10800	00 1.3		10314.36	1058.63	-1772.21	2064.3		442041.97 442044.12	2509162.94	
10900.			10414.33	1060.78	-1771.48	2064.7				
11000.	00 1.3	0 18.93	10514.31	1052,93	-1770.74	2065.2		442046.27 442048.42	2509163,68 2509164,42	
11100.		0 18.93	10614.28	1065.08	-1770.00	2065.7		442050.31	2509165.07	
11187.		0 18.93	10702.00	1066.97	-1769.35	2066.1		442050.57	2509185.18	
11200.			10714.26	1087.23	-1769.26	2066.2		442051.34	2509165.42	
11235.		0 18,93	10750.00	1068.00	-1769.00	2066.3	9 0.00	-172001107		-

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Weatherford Drilling Services Directional Plan Report



Vell: Vellpath:	NORTH HII 1-8-15-20			 -	·	Calculation I	Method: N						
Targets Name		Description Dip. Dir.	TVD ft	+N/-S	+E/-W	Map Northing ft	Map Easting ft	Deg	Latitude Min Se	ie .	Deg	Longitud Min So	K.
OLD T	ET n out by 1.0		4035.00 4035.00 5000.00	678,66 678,18 890,66	-1285.42 -1286.37 -1689,42	441661.52	2509649.00 2509648.05 2509245.00	39	31 54.48 31 54.41 31 56.65	79 N	109	41 34.54 41 34.56 41 39.64	30 V
Casing Poi	nts											·-	
MD	TVD	Diameter	Holo Size	Nam	le .								
Annotation				·			·•						
Annotation MD ft	TVD ħ												
MD ft 1000,00	TVD ft 1000.00	KOP		<u></u>			· · · · · · · · · · · · · · · · · · ·						
MD ft 1000,00 1998.20	TVD ft 1000.00 1953.37	EOB							· _		-		
MD ft 1000,00 1998.20 4653.96	TVD ft 1000.00 1953.37 4254.57								· -				
MD ft 1000,00 1998.20	TVD ft 1000.00 1953.37	EOB DROF TARGET DROP/TUR	N						· -		_		
MD ft 1000,00 1998.20 4653.96 4400.56 5470.37 6347.61	TVD ft 1000.00 1953,37 4254.57 4035.00 5000.00 5863.12	EOB DROP TARGET DROP/TUR HOLD	N						 	-			
MD ft 1000,00 1998.20 4653.96 4400.56 5470.37	TVD ft 1000.00 1953,37 4254.57 4035.00 5000.00	EOB DROF TARGET DROP/TUR	N										
MD ft 1000,00 1998.20 4653.96 4400.56 5470.37 6347.61	TVD ft 1000.00 1953.37 4254.57 4035.00 5000.00 5863.12 10750.00	EOB DROP TARGET DROP/TURI HOLD TD								n Augle	Dip	Dir cetlor	
MD ft 1000,00 1998.20 4653.96 4400.56 5470.37 6347.61 11235.75 Fermation	TVD n 1000.00 1953.37 4254.57 4035.00 5000.00 5863.12 10750.00	EOB DROP TARGET DROP/TUR HOLD			Lat	thology			Di	p Angle deg	Dip	Direction deg	n
MD ft 1000.00 1908.20 4653.96 4400.56 5470.37 6347.61 11235.75 Fermation MD ft	TVD 1000.00 1953.37 4254.57 4035.00 5060.00 5863.12 10750.00	EOB DROP TARGET DROP/TUR HOLD TD			Lat	thology			Di	p Angle deg 0.00	Dip	deg 0.00	1
MD ft 1000,00 1998.20 4653.96 4400.56 5470.37 6347.61 11235.75 Fermation MD ft	TVD 1000.00 1953.37 4254.57 4035.00 5000.00 5863.12 10750.00 10 TVD R	EOB DROP TARGET DROP/TURI HOLD TD Fermation			Lat	thology			Di	0.00 0.00	Dip	deg 0,00 0.00	11
MD ft 1000,00 1998.20 4653.96 4400.56 5470.37 6347.61 11235.75 Fermatien MD ft 2710.99 3667.72	TVD 1000.00 1953.37 4254.57 4035.00 5000.00 5863.12 10750.00 12 TVD R	EOB DROP TARGET DROP/TURI HOLD TD Formation TOP WASA BHR	TCH		ĭ.dı	thology			Di	0.00 0.00 0.00	Dip	0.00 0.00 0.00 0.00	
MD ft 1000.00 1998.20 4653.96 4400.56 5470.37 6347.61 11235.75 Fermation MD ft 2710.99 3667.72 5325.65	1000.00 1953.37 4254.57 4035.00 5000.00 5863.12 10750.00 19 TVD R 2571.00 3400.00 4883,00	EOB DROP TARGET DROP/TURI HOLD TD Formation TOP WASA BHR MESAVERI	TCH DE		Lát	thology			Di	0.00 0.00 0.00 0.00	Dip	0.00 0.00 0.00 0.00 0.00	n
MD ft 1000,00 1998.20 4653.96 4400.56 5470.37 6347.61 11235.75 Fermatien MD ft 2710.99 3667.72	TVD 1000.00 1953.37 4254.57 4035.00 5000.00 5863.12 10750.00 12 TVD R	EOB DROP TARGET DROP/TURI HOLD TD Formation TOP WASA BHR	TCH DE			thology			Dij	0.00 0.00 0.00	Dip	0.00 0.00 0.00 0.00	1

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY	ACTION	FORM

\sim	r	a+c	
\circ	per	au	л.

Wind River Resources Corporation

Operator Account Number: N 1850

Address:

P.O. Box 1540

city Park City

zip 84060 state Ut

Phone Number: _(435) 658-0195

Well 1

Vell 1							
API Number	Wel	Name	QQ	Sec	Twp	Rng	County
4304736909	North Hill Creek 1-8-15-20		SWNW	SWNW 9 15S		20E Uintah	
Action Code	de Current Entity New Entity Number Number		S	pud Da	t <mark>e</mark>	l .	ity Assignment Effective Date
Α	9999 %	15540	(<mark>5/1/200</mark>	6 	1	1/31/06

Well spud with rathole rig at 2 p.m., 7/15/2006. Surface location in swnw Sec. 9 w/ bottom hole location Comments: and producing intervals in nene Sec. 8-T15S-R20E. DKTA

Well 2

API Number	Well	Name	QQ	Sec	Sec Twp		Rng County		
Action Code	Current Entity Number	New Entity Number		pud Da	pud Date		y Assignment ective Date		
omments:									

Well 3

API Number	Well	lame	QQ	Sec	Twp	Rng County		
Action Code	Current Entity Number	New Entity Number	s	Spud Date			y Assignment fective Date	
omments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- **D** Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Marc T. Eckels

Name (P)ease Print)

Signature

Vice President

7/20/2006

Date

Title

JUL 2 5 2006

DM OLOY CYC 2 MAR.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

14-20-H62-4917 If Indian Allottee or Tribe Name

5. Lease Serial No. EDA

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abandoned well. Us	e Form 3100-3 (AFD) i	ior such proposition	•	Ute Ir	ndian Tribe	
SUBMIT IN TRIPLIC	ATE - Other instruc	tions on reverse	side	7. If Unit or n/a	CA/Agreement, Name and/or No	
1. Type of Well Oil Well Gas Well Other 2. Name of Operator Wind River Resource 3a. Address P.O. Box 1540, Par 4. Location of Well (Footage, Sec., T., R., Surface: 1,568' fn	es Corporation 84060 k City, UT	435-658-019	95	9. API Well 43-04 10. Field and Explo	7-36909 I Pool, or Exploratory Area ratory or Parish, State	
TD: 500'fn1 & 660'	fel Sec. 6-1	1133-K20B			ah, UT OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION		☐ Water Shut-Off	
Notice of Intent Subsequent Report Sized Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Ab Water Disposal	(andon	Well Integrity Other	
13. Describe Proposed or Completed Opera If the proposal is to deepen directionally Attach the Bond under which the work	tion (clearly state all pertine y or recomplete horizontally will be performed or provice	nt details, including estin , give subsurface location le the Bond No. on file vente in a multiple comp	nated starting date of ar ns and measured and tru with BLM/BIA. Requi	ny proposed wo ne vertical depth red subsequent in a new interva	ork and approximate duration there hs of all pertinent markers and zor reports shall be filed within 30 d al, a Form 3160-4 shall be filed o	eof nes ay:

Attach the Bond under which the work will be performed of provide the Bond INO. On the will BLINIDIA. Required subsequent reports shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached revised directional drilling plan. New bottom hole location will be 500' fnl & 660' fel at a total depth of 10,750' (TVD).

> 612191X 437691 39.532863 -109.614515

Federal Approval of this Action is Necessary

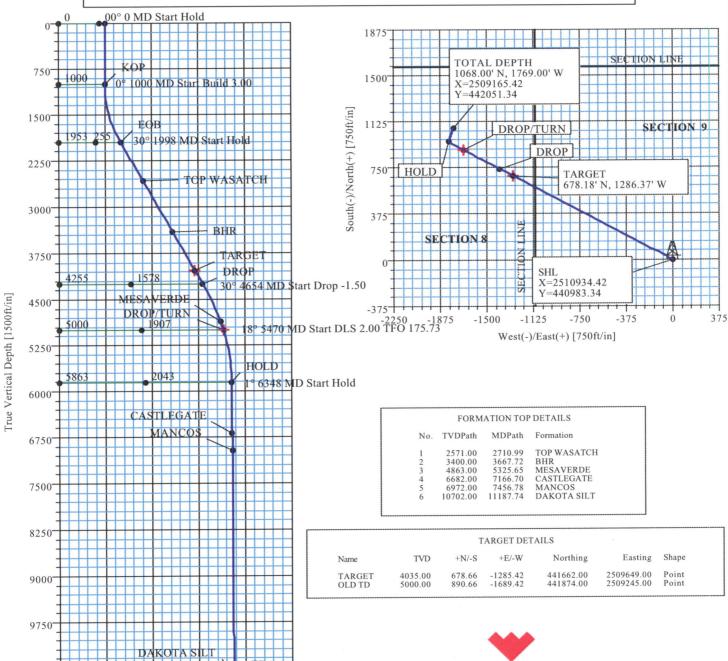
lni	140 LHO	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Marc Topic Eckels	Title Vice President	
Signature Signature	Date July 19, 2006	
	BRADLEY G. HILL	Date 08-01-06
Approved by Conditions of approval, if any are attached. Approval of this notice certify that the applicant holds regal or equitable title to those rights which would entitle the applicant to condition operations thereon.	does not warrant of in the subject lease Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to the statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-8-15-20 SEC 9-T15S-R20E 1586' FNL 1109' FWL UINTAH COUNTY, UTAH

					SECTION	DETAILS				
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	
2	1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	KOP
3	1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	297.80	254.55	HOLD
4	4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	1578.03	DROP
5	5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	180.00	1906.61	DROP&TURN
6	6347.61	1.30	18.93	5863.12	962.85	-1805.06	2.00	175.73	2042.92	HOLD
7	11235.75	1.30	18.93	10750.00	1068.00	-1769.00	0.00	0.00	2066.39	TD



11236

2250

MD TD

10500

-750

0

750

Vertical Section at 301.12° [1500ft/in]

1500



Plan: Plan #2 (NORTH HILL CREEK/1-8-15-20)

Created By: L WINCHELL

Date: 6/30/2006



Company: WIND RIVER RESOURCES CORP.

Field:

UINTAH COUNTY

Site:

SEC 9-T15S-R20E NORTH HILL CREEK

Well: Wellpath:

1-8-15-20

6/30/2006 Date:

Section (VS) Reference:

Survey Calculation Method:

Time: 19:03:02

Site: SEC 9-T15S-R20E, Grid North Co-ordinate(NE) Reference: Vertical (TVD) Reference:

KB 7400.0

Well (0.00N, 0.00E, 301.12Azi) Minimum Curvature

Db: Sybase

UINTAH COUNTY Field:

UTAH

Map System: US State Plane Coordinate System 1927

Geo Datum: NAD27 (Clarke 1866)

Sys Datum: Mean Sea Level

Map Zone:

Utah, Central Zone

Coordinate System:

Site Centre

Geomagnetic Model:

bggm2005

Site:

SEC 9-T15S-R20E

Site Position:

Well Position:

Мар From:

Northing: Easting:

Northing:

Easting:

440983.34 ft 2510934.42 ft Latitude:

39 31 47.520 N

Longitude: North Reference: 18.320 W Grid

Position Uncertainty: Ground Level:

0.00 ft 7385.00 ft

Grid Convergence:

1.16 deg

Well:

NORTH HILL CREEK +N/-S

+E/-W

440983.34 ft 2510934.42 ft

Latitude: Longitude:

Slot Name:

39 31 47.520 N 109 41 18.320 W

Position Uncertainty: Wellpath: 1-8-15-20 0.00 ft 0.00 ft 0.00 ft

Height 7400.00 ft

Drilled From: Tie-on Depth: Surface 0.00 ft

Current Datum: 7/19/2005 Magnetic Data: Field Strength:

Plan #2

52678 nT

Above System Datum: Declination: Mag Dip Angle: +E/-W

Mean Sea Level 11.85 deg 65.62 deg Direction

Vertical Section: Depth From (TVD)

0.00

+N/-Sft 0.00

ft 0.00

deg 301.12

Date Composed: Version:

7/19/2005

Principal:

Plan:

Tied-to:

From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100f	Turn t deg/100ft	TFO deg	Target
0.00	0.00	297.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1998.20	29.95	297.80	1953.37	118.91	-225.55	3.00	3.00	0.00	297.80	
4653.96	29.95	297.80	4254.57	737.17	-1398.27	0.00	0.00	0.00	0.00	
5470.37	17.70	297.80	5000.00	890.66	-1689.42	1.50	-1.50	0.00	180.00	
6347.61	1.30	18.93	5863.12	962.85	-1805.06	2.00	-1.87	9.25	175.73	
11235.75	1.30	18.93	10750.00	1068.00	-1769.00	0.00	0.00	0.00	0.00	

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft		Commen
1000.00	0.00	297.80	1000.00	0.00	0.00	0.00	0.00	440983.34	2510934.42	KOP	
1100.00	3.00	297.80	1099.95	1.22	-2.32	2.61	3.00	440984.56	2510932.10		
1200.00	6.00	297.80	1199.63	4.88	-9.26	10.44	3.00	440988.22	2510925.16		
1300.00	9.00	297.80	1298.77	10.97	-20.80	23.47	3.00	440994.31	2510913.62		
1400.00	12.00	297.80	1397.08	19.46	-36.92	41.66	3.00	441002.80	2510897.50		
1500.00	15.00	297.80	1494.31	30.35	-57.57	64.97	3.00	441013.69	2510876.85		
1600.00	18.00	297.80	1590.18	43.59	-82.69	93.32	3.00	441026.93	2510851.73		
1700.00	21.00	297.80	1684.43	59.16	-112.21	126.64	3.00	441042.50	2510822.21		
1800.00	24.00	297.80	1776.81	77.00	-146.06	164.84	3.00	441060.34	2510788.36		
1900.00	27.00	297.80	1867.06	97.08	-184.14	207.81	3.00	441080.42	2510750.28		
1998.20	29.95	297.80	1953.37	118.91	-225.55	254.55	3.00	441102.25	2510708.87	ЕОВ	
2000.00	29.95	297.80	1954.93	119.33	-226.34	255.44	0.00	441102.67	2510708.08		
2100.00	29.95	297.80	2041.58	142.61	-270.50	305.28	0.00	441125.95	2510663.92		
2200.00	29.95	297.80	2128.23	165.89	-314.66	355.11	0.00	441149.23	2510619.76		
2300.00	29.95	297.80	2214.88	189.17	-358.82	404.95	0.00	441172.51	2510575.60		



Company: WIND RIVER RESOURCES CORP.

Field: UINTAH COUNTY
Site: SEC 9-T15S-R20E
Well: NORTH HILL CREEK

Wellpath: 1-8-15-20

Date: 6/30/2006 To-ordinate(NE) Reference:

Vertical (TVD) Reference:

Section (VS) Reference: Survey Calculation Method:

Time: 19:03:02 Page: : Site: SEC 9-T15S-R20E, Grid North

KB 7400.0

Well (0.00N,0.00E,301.12Azi) Minimum Curvature **Db**:

Db: Sybase

2400,000 29.95 297.80 2301.53 212.45 402.97 454.78 0.00 441195.79 2510531.45 2200.00 29.95 297.80 2381.8 235.73 447.13 504.61 0.00 44121.07 2510487.29 2700.00 29.95 297.80 2561.48 252.29 535.45 604.28 0.00 44126.53 2510348.13 3 2700.00 29.95 297.80 2561.48 252.29 535.45 604.28 0.00 44126.53 2510389.97 2710.99 29.95 297.80 2571.00 284.85 540.30 609.76 0.00 44126.63 2510389.97 2710.99 29.95 297.80 2734.78 328.85 540.30 609.76 0.00 44126.83 2510389.97 270.90 29.95 297.80 2734.78 328.85 540.30 609.76 0.00 44126.81 2510348.13 3 2000.00 29.95 297.80 2734.78 328.85 540.30 609.76 0.00 44128.91 2510394.12 70 PWASAT 25000.00 29.95 297.80 298.00 7375.41 771.08 803.62 0.00 44138.54 251036.65 0.00 29.95 297.80 299.72 398.69 7.75 24 853.46 0.00 44138.54 251026.50 3100.00 29.95 297.80 299.72 398.69 7.75 24 853.46 0.00 44138.75 2510222.34 3400.00 29.95 297.80 299.72 399.72 398.69 7.75 24 853.46 0.00 44138.75 2510222.34 3400.00 29.95 297.80 301.93 462.24 462.52 544.65 933.13 0.00 441405.31 2510310.80 3400.00 29.95 297.80 318.02 445.25 944.55 933.13 0.00 441405.31 2510310.30 3400.00 29.95 297.80 318.02 445.25 944.55 933.13 0.00 44145.81 2510343.03 251076.18 800.00 29.95 297.80 3400.00 507.57 -962.77 1086.54 0.00 44145.10 251034.03 251076.18 800.00 29.95 297.80 3400.00 507.57 -962.77 1086.54 0.00 44145.10 251034.03 3400.00 29.95 297.80 3400.00 507.57 -962.77 1086.54 0.00 44145.10 2509971.65 BHR 3000.00 29.95 297.80 3400.00 507.57 -962.77 1086.54 0.00 44145.10 2509971.65 BHR 3000.00 29.95 297.80 381.42 2510.34 1.00 20.00 44145.10 2509971.65 BHR 3000.00 29.95 297.80 3800.00 29.95 297.80 3800.00 44145.10 2509971.65 BHR 3000.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 29.95 297.80 3800.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	MD	Incl	Azim	TVD	N/S	E/W	VS	DLS	MapN	MapE	Comme
2900.00	ft	deg	deg	ft	ft	ft	ft	deg/100ft	ft	ft	
2900.00	2400.00	29.95	297.80	2301.53	212.45	-402.97	454.78	0.00	441195.79	2510531.45	
2900.00								0.00	441219.07	2510487.29	
2700.00										2510443.13	
2710.99										2510398.97	
2800.00											TOP WASATCH
2900.00											
3000.00 29.95 297.80 2994.72 396.99 -756.24 853.46 0.00 441336.75 2510222.34 3200.00 29.95 297.80 2994.72 396.69 -756.24 853.46 0.00 441336.75 2510222.34 3200.00 29.95 297.80 3081.37 421.97 -800.39 903.29 0.00 441428.59 251008.97 3600.00 29.95 297.80 3081.37 421.97 -800.39 903.29 0.00 441428.59 251008.97 3600.00 29.95 297.80 3264.67 468.53 -888.71 1002.96 0.00 441428.59 251008.97 3600.00 29.95 297.80 324.00 507.57 -962.77 1086.54 0.00 441438.17 2510045.51 147.00 29.95 297.80 3400.00 507.57 -962.77 1086.54 0.00 441498.43 2509971.65 BHR 3700.00 29.95 297.80 3400.00 507.57 -962.77 1086.54 0.00 441498.43 2509971.65 BHR 3700.00 29.95 297.80 3514.62 538.37 1021.16 1152.47 0.00 44158.47 2509913.24 3900.00 29.95 297.80 3614.62 538.37 1021.16 1152.47 0.00 44158.49 2509981.34 3900.00 29.95 297.80 3601.27 561.65 -1065.34 1202.30 0.00 44158.49 2509982.49 24100.00 29.95 297.80 367.92 584.93 -1102.63 0.00 44158.49 2509982.49 24100.00 29.95 297.80 3874.87 608.21 -1153.66 1301.97 0.00 44158.43 2509982.49 24100.00 29.95 297.80 3947.87 654.77 1224.97 1401.64 0.00 44163.31 250982.49 2400.00 29.95 297.80 3947.87 654.77 1224.97 1401.64 0.00 44163.31 2509862.45 4400.00 29.95 297.80 3947.87 654.77 1224.97 1401.64 0.00 44163.31 2509862.45 4400.06 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.51 2509864.13 4400.66 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.51 2509864.13 4400.66 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.51 2509864.13 4400.60 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.52 2509864.13 4400.60 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.51 2509864.13 4400.60 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.52 2509864.13 4400.60 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.52 2509864.13 4400.60 29.95 297.80 4035.00 676.18 1226.37 1451.75 0.00 44163.52 2509864.13 4400.60 29.95 297.80 4035.00 676.18 1268.37 1451.75 0.00 44163.52 2509864.13 4400.60 29.95 297.80 4035.00 676.18 1426.37 1426.37 1426.30 144184.30 2509835.51 5000.00 144184.30 2509835.51 5000.00											
3100.00									441312.19		
3200.00											
3300 00											
3300.00	3200.00	29.95	297.80	2994.72	398.69	-756.24	853.46	0.00	441382.03	2510178.18	
3400,00 29.95 297.80 3168.02 445.25 844.55 953.13 0.00 441428.59 2510085.71 3800.00 29.95 297.80 3254.67 488.53 888.71 1052.80 0.00 441475.15 2510005.71 3800.00 29.95 297.80 3400.00 507.57 962.77 1086.54 0.00 441475.15 251001.55 BHR 370.00 29.95 297.80 3400.00 507.57 962.77 1086.54 0.00 441490.91 2509971.65 BHR 370.00 29.95 297.80 3600.00 29.95 297.80 400.00 290.00 290.00 290.00 290.00 290.00 290.00 290.00 290.00 290.00 290.00 290.00 29	3300.00	29.95	297.80	3081.37	421.97	-800.39	903.29	0.00	441405.31	2510134.03	
3500.00	3400.00	29.95	297.80	3168.02	445.25	-844.55	953.13	0.00	441428.59	2510089.87	
3800.00							1002.96		441451.87	2510045.71	
3667.72 29.95 297.80 3400.00 507.57 -962.77 1086.54 0.00 441490.91 2509971.65 BHR 3700.00 29.95 297.80 3427.97 1515.09 -977.03 1102.63 0.00 441498.43 2509373.93 3800.00 29.95 297.80 3514.62 538.37 -1021.18 1152.47 0.00 441521.71 2509913.24 400.00 29.95 297.80 3801.27 651.65 -1065.34 1202.30 0.00 44154.49 2509889.08 4000.00 29.95 297.80 3774.57 608.21 -1153.66 1301.97 0.00 441591.55 2509780.76 4100.00 29.95 297.80 3774.57 608.21 -1153.66 1301.97 0.00 441591.55 2509780.76 4200.00 29.95 297.80 3947.87 654.77 -1241.97 1401.64 0.00 44161.33 2509736.61 2400.00 29.95 297.80 4034.52 678.05 -1286.13 1451.47 0.00 441661.39 2509682.49 4400.65 29.95 297.80 4035.00 678.18 -1286.37 1451.75 0.00 441661.39 2509684.59 4400.00 29.95 297.80 4035.00 678.18 -1286.37 1451.75 0.00 441681.39 2509684.59 4400.00 29.95 297.80 4035.00 678.18 -1286.37 1451.75 0.00 441681.39 2509684.59 4400.00 29.95 297.80 4035.00 678.18 -1286.37 1451.75 0.00 441681.39 2509684.59 4400.00 29.95 297.80 4035.00 678.18 -1286.37 1451.75 0.00 441681.39 2509684.59 4400.00 29.95 297.80 4025.60 67 77.77 138.92 1501.31 0.00 441684.67 2509604.13 4600.00 29.95 297.80 4294.60 747.77 -138.27 1501.31 0.00 441684.67 2509636.15 000 4800.00 27.76 297.80 4294.60 747.77 -1418.39 1600.74 1.50 44177.95 2509536.15 000 4800.00 27.76 297.80 4294.60 747.77 -1418.39 1600.74 1.50 441774.53 2509636.15 000 24.76 297.80 4294.60 747.77 -1418.39 1600.74 1.50 441774.63 2509433.65 5000.00 24.76 297.80 4863.17 830.26 -1574.85 1777.31 1.50 441813.60 2509355.56 5000.00 24.76 297.80 4863.17 830.26 -1574.85 1777.31 1.50 441813.60 2509355.56 5000.00 24.76 297.80 4863.19 886.42 -1680.87 1860.00 1.50 44188.14 2509243.05 000 26.26 297.80 4863.19 886.42 -1680.87 1860.00 1.50 44188.14 2509245.00 000 26.26 297.80 4863.19 886.42 -1680.87 1860.00 1.50 44188.14 2509245.00 000 26.26 297.80 4863.10 886.40 -1680.90 1.50 44188.14 2509245.00 000 27.76 297.80 4863.00 886.40 -1680.90 1.50 44183.40 2509245.00 000 1.50 18.93 860.00 886.40 -1680.90 1.50 44183.40 2509245.00 000 1.50 18.93 860.00 866.33 -1680.20 1960											
\$\frac{3800.00}{29.95}\$ \frac{297.80}{297.80}\$ \frac{3614.62}{3616.62}\$ \frac{538.37}{5616.65}\$ \frac{1065.34}{1020.30}\$ \frac{1207.20}{100.00}\$ \frac{441524.71}{441544.99}\$ \frac{2509913.24}{2509869.08}\$ \frac{3801.27}{361.65}\$ \frac{165.36}{100.00}\$ \frac{122.13}{100.00}\$ \frac{0.00}{0.00}\$ \frac{441544.99}{441549.9}\$ \frac{2509869.08}{2509860.00}\$ \frac{250928.99}{297.80}\$ \frac{361.65}{367.92}\$ \frac{584.93}{584.93}\$ \frac{-1109.50}{-1109.50}\$ \frac{1252.13}{1301.97}\$ \frac{0.00}{0.00}\$ \frac{441564.27}{441584.27}\$ \frac{2509824.92}{2509870.76}\$ \frac{2509824.92}{4400.00}\$ \frac{29.95}{297.80}\$ \frac{297.80}{3947.87}\$ \frac{654.77}{6580.1}\$ \frac{1197.81}{1351.80}\$ \frac{1351.80}{0.00}\$ \frac{0.00}{441633.11}\$ \frac{2509962.45}{2509692.45}\$ \frac{4400.00}{4400.56}\$ \frac{29.95}{297.80}\$ \frac{297.80}{4034.52}\$ \frac{678.05}{678.05}\$ \frac{-1286.13}{-1286.37}\$ \frac{1451.47}{1451.47}\$ \frac{0.00}{0.00}\$ \frac{441661.52}{441661.52}\$ \frac{2509648.29}{25096529.5}\$ \frac{297.80}{4400.56}\$ \frac{400.20}{29.95}\$ \frac{297.80}{297.80}\$ \frac{420.20}{412.117}\$ \frac{701.33}{701.33}\$ \rrac{-1330.29}{1501.31}\$ \frac{0.00}{0.00}\$ \frac{441707.95}{441661.52}\$ \frac{25096641.33}{2509636.15}\$ \frac{25096504.13}{4600.00}\$ \frac{29.95}{297.80}\$ \frac{297.80}{4254.57}\$ \frac{737.17}{731.71}\$ \rrac{-1388.27}{1380.26}\$ \frac{1551.14}{150.00}\$ \frac{0.00}{441720.51}\$ \frac{2509536.15}{2509536.15}\$ \frac{2509536.15}{2509536.15}\$ \frac{2509536.15}{2509536.15}\$ \frac{2509536.15}{2509536.15}\$ \frac{250943.36}{2509360.00}\$ \frac{24.76}{297.80}\$ \frac{4561.82}{4501.47}\$ \frac{11.29}{1501.37}\$ \frac{150.77}{1693.71}\$ \frac{150.77}{1503.77}\$ \frac{44183.14}{150.30}\$ \frac{441773.53}{1500.00}\$ \frac{2509935.56}{441753.37}\$ \frac{2509473.82}{2509433.65}\$ \frac{5500.00}{250.00}\$ \frac{21.76}{279.80}\$ \frac{486.00}{4863.17}\$ \frac{80.00}{80.20}\$ \frac{66.1}{150.00}\$ \frac{156.00}{168.83}\$ \frac{15.00}{150.00}\$ \frac{441863.74}{150.00}\$ \frac{25099355.56}{2509430.00}\$ \frac{250945.00}{1500.00}\$ \frac{15.00.00}{150.00}\$ \frac{441863.74}{150											BHR
\$\frac{3860}{3800}\$\frac{00}{00}\$ \frac{29.95}{29.95}\$ \frac{297.80}{297.80}\$ \frac{3614.62}{3616.62}\$ \frac{75.833.37}{5616.65}\$ \frac{1085.34}{1202.30}\$ \frac{120.20}{0.00}\$ \frac{441524.99}{441544.99}\$ \frac{2509913.24}{2509869.08}\$ \frac{361.62}{4000.00}\$ \frac{29.95}{297.80}\$ \frac{361.62}{3674.57}\$ \frac{561.65}{608.21}\$ \frac{1109.50}{-1109.50}\$ \frac{125.213}{1200.00}\$ \frac{0.00}{0.00}\$ \frac{441564.99}{441564.27}\$ \frac{2509824.92}{25098780.76}\$ \frac{2509824.92}{2509780.76}\$ \frac{2509824.92}{4100.00}\$ \frac{29.95}{297.80}\$ \frac{297.80}{3847.87}\$ \frac{653.47}{654.77}\$ \frac{119.50}{121.97}\$ \frac{100.00}{401.813.61}\$ \frac{0.00}{0.00}\$ \frac{441564.27}{441591.55}\$ \frac{2509824.92}{2509870.76}\$ \frac{1109.50}{44161.83}\$ \frac{2509780.76}{25099780.76}\$ \frac{121.97}{1241.97}\$ \frac{1401.64}{100.00}\$ \frac{441633.11}{461.33}\$ \frac{2509978.07}{2509962.45}\$ \frac{4400.05}{4400.56}\$ \frac{29.95}{29.95}\$ \frac{297.80}{297.80}\$ \frac{4035.00}{4015.00}\$ \frac{678.05}{678.05}\$ \frac{1286.13}{1286.13}\$ \frac{145.17}{1451.97}\$ \frac{0.00}{0.00}\$ \frac{441661.52}{441661.52}\$ \frac{2509604.29}{25096592.45}\$ \frac{4500.00}{4400.56}\$ \frac{29.95}{297.80}\$ \frac{427.82}{421.17}\$ \frac{701.33}{701.33}\$ \rrac{1330.29}{1501.31}\$ \frac{0.00}{0.00}\$ \frac{44170.95}{441661.52}\$ \frac{2509604.13}{2509636.15}\$ \frac{150.77}{1460.00}\$ \frac{44170.95}{1501.31}\$ \frac{0.00}{0.00}\$ \frac{44170.95}{441661.52}\$ \frac{2509604.13}{2509636.15}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.77}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.77}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.77}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.77}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.77}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.77}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.77}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.00}\$ \frac{150.77}{1600.0	2700.00	20.05	207 90	2427.07	51E 00	077.02	1102 62	0.00	11110 <u>9</u> 12	2500057 30	
\$\frac{990.00}{29.95}\$ \frac{297.80}{297.80}\$ \frac{3661.27}{3661.85}\$ \frac{1665.34}{297.80}\$ \frac{297.80}{3687.92}\$ \frac{561.65}{686.93}\$ \frac{1197.81}{2000}\$ \frac{1295.27}{2000}\$											
\$\frac{5000.00}{20.00} = \frac{297.80}{297.80} = \frac{3687.92}{3687.92} = \frac{584.93}{684.93} = \frac{1109.50}{1109.50} = \frac{1252.13}{1301.97} = \frac{0.00}{0.00} = \frac{441568.27}{441591.55} = \frac{2509280.76}{2509780.76} = \frac{4200.00}{44100.00} = \frac{29.95}{297.80} = \frac{3774.57}{3874.87} = \frac{684.21}{664.77} = \frac{1109.50}{1109.50} = \frac{1301.97}{1301.97} = \frac{0.00}{0.00} = \frac{441586.27}{441591.55} = \frac{2509780.76}{2509780.76} = \frac{68.21}{4400.00} = \frac{1109.50}{29.95} = \frac{297.80}{297.80} = \frac{394.22}{3947.87} = \frac{654.77}{6547.77} = \frac{1241.97}{1401.64} = \frac{1401.64}{0.00} = \frac{441681.83}{441661.52} = \frac{2509682.45}{2509692.45} = \frac{4400.00}{44100.56} = \frac{29.95}{297.80} = \frac{297.80}{4035.00} = \frac{678.05}{678.05} = \frac{1286.13}{1451.75} = \frac{1400.00}{0.00} = \frac{441661.52}{44100.00} = \frac{2509648.29}{250995} = \frac{297.80}{297.80} = \frac{4207.82}{4254.57} = \frac{737.17}{37.17} = \frac{1389.27}{1389.27} = \frac{150.13}{150.00} = \frac{441661.52}{441661.52} = \frac{2509604.13}{2509648.13} = \frac{750.00}{441700.00} = \frac{29.26}{297.80} = \frac{297.80}{4294.60} = \frac{747.77}{74178.39} = \frac{1600.77}{1693.71} = \frac{150.00}{1500} = \frac{441770.50}{441731.11} = \frac{2509559.98}{2509559.98} = \frac{2509559.98}{297.80} = \frac{4382.48}{477.037} = \frac{71.920}{14800.00} = \frac{150.00}{1500} = \frac{150.00}{141731.11} = \frac{25095559.98}{2509559.98} = \frac{2509473.82}{2509473.82} = \frac{2509473.82}{1600.00} = \frac{250.00}{1600.00} = \frac{24.76}{297.80} = \frac{4561.82}{4471.57} = \frac{1374.44}{1486.60} = \frac{1560.00}{1648.38} = \frac{1.50}{1.50} = \frac{441731.11}{441723.11} = \frac{25099559.98}{2509559.98} = \frac{2509450.00}{441000.00} = \frac{441730.11}{1.50} = \frac{441730.11}{441731.11} = \frac{25095559.98}{2509559.98} = \frac{2509450.00}{441000.00} = \frac{250.00}{1.76} = \frac{27.80}{297.80} = \frac{4561.82}{4476.57} = \frac{150.00}{77.00} = \frac{150.00}{150.00} = \frac{150.00}{150.00} = \frac{150.00}{150.00}											
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\$\frac{400.00}{400.00}	4100.00	29.95	297.80	3//4.5/	606.21	-1153.00	1301.97	0.00	441591.55	2509760.76	
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4400.56 29.95 297.80 4035.00 678.18 -1286.37 1451.75 0.00 441661.52 2509648.05 TARGET 4500.00 29.95 297.80 4121.17 701.33 -1330.29 1501.31 0.00 441684.67 2509604.13 TARGET 4600.00 29.95 297.80 4207.82 724.61 -1374.44 1551.14 0.00 44170.795 2509559.98 2639.80 4254.57 737.17 -1398.27 1578.03 0.00 441720.51 2509536.15 DROP 4700.00 29.26 297.80 4294.60 747.77 -1418.39 1600.74 1.50 441731.11 2509516.03 4800.00 27.76 297.80 4382.48 770.03 -1460.60 1648.38 1.50 441731.11 2509516.03 4800.00 22.62 297.80 4471.57 791.20 -1500.77 1693.71 1.50 44174.54 2509433.65 5000.00 23.26 297.80 4653.17 830.26 -1574.85 1777.31 1.50 441813.60 2509359.57 5200.00 21.76 297.80 4653.17 830.26 -1574.85 1777.31 1.50 441813.60 2509359.57 5200.00 21.76 297.80 4863.90 868.93 -1648.20 1860.09 1.50 441852.27 2509286.22 MESAVERDE 5400.00 18.76 297.80 4863.00 868.93 -1648.20 1860.09 1.50 441863.74 250924.01 5325.65 19.87 297.80 4863.00 890.66 -1689.26 1884.64 1.50 441874.00 2509245.00 DROP&TURN 5500.00 17.11 297.95 5028.28 894.80 -1689.72 1916.61 1.50 441874.00 2509237.16 5600.00 15.12 298.54 5124.34 907.93 -1721.71 1943.17 2.00 441891.27 2509212.71 5700.00 13.12 299.30 5221.32 919.72 -1743.06 1967.55 2.00 44193.06 2509191.36 5800.00 7.18 304.09 5516.49 946.92 -1778.33 200.617 2.00 44193.06 2509146.09 6100.00 7.18 304.09 5516.49 946.92 -1778.33 200.617 2.00 44193.65 2509146.09 6100.00 7.18 304.09 5516.49 946.92 -1778.33 2020.36 2.00 44193.06 2509146.09 6100.00 5.22 308.08 5615.90 953.23 -1797.09 2031.12 2.00 44193.65 2509131.76 6300.00 1.30 18.93 6915.50 963.98 -1804.67 2042.99 2.00 44194.49 2509131.76 6300.00 1.30 18.93 6915.50 963.98 -1804.67 2043.17 0.00 441953.77 2509131.96 HOLD			297.80	4034.52	678.05	-1286.13	1451.47	0.00	441661.39	2509648.29	
4500.00 29.95 297.80 4121.17 701.33 -1330.29 1501.31 0.00 441684.67 2509604.13 4600.00 29.95 297.80 4207.82 724.61 -1374.44 1551.14 0.00 441707.95 2509559.98 1653.99 297.80 4294.60 747.77 -1418.39 1600.74 1.50 44173.11 2509516.03 1600.00 27.76 297.80 4382.48 770.03 -1460.60 1648.38 1.50 44173.37 2509473.82 1600.00 27.76 297.80 4471.57 791.20 -1500.77 1693.71 1.50 441774.54 2509433.65 1600.00 27.76 297.80 4471.57 791.20 -1500.77 1693.71 1.50 441774.54 2509433.65 1600.00 21.76 297.80 450.17 830.26 -1574.85 1777.31 1.50 441731.45 2509359.57 1600.00 23.26 297.80 4745.55 484.11 -1608.71 1815.52 1.50 441831.46 2509325.71 1600.00 20.26 297.80 4863.00 868.93 -1648.20 1860.09 1.50 441851.45 2509240.01 1609.25 1600.00 18.76 297.80 4863.00 868.93 -1648.20 1860.09 1.50 441874.00 2509245.00 DROPATURN 2500.00 17.11 297.95 5028.28 894.80 -1697.26 1915.46 2.00 441874.00 2509245.00 DROPATURN 2500.00 17.11 299.30 5221.32 919.72 -1774.30 1985.56 2.00 44193.02 2509191.36 1600.00 11.14 300.34 5319.08 930.15 -1761.30 1988.56 2.00 44193.26 2509173.12 590.00 7.18 304.09 5516.49 946.92 -1776.39 2006.17 2.00 44193.26 2509173.12 590.00 11.14 300.34 5319.08 930.15 -1761.30 1988.56 2.00 44193.02 2509173.03 1600.00 9.15 301.81 5417.51 939.22 -1776.39 2006.17 2.00 44193.02 2509173.13 500.00 9.15 301.81 5417.51 939.22 -1776.39 2006.17 2.00 44193.02 2509173.03 6200.00 9.15 301.81 5417.51 939.22 -1776.39 2006.17 2.00 44193.02 2509173.03 6200.00 3.32 316.69 5715.62 958.15 -1805.06 2042.92 2.00 44194.01 2509123.8 HOLD					678.18	-1286.37	1451.75	0.00	441661.52	2509648.05	TARGET
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5400.00	5300.00	20.26	297.80	4838.91	864.82	-1640.41					
5470.37 17.70 297.80 5000.00 890.66 -1689.42 1906.61 1.50 441874.00 2509245.00 DROP&TURN 5500.00 17.11 297.95 5028.28 894.80 -1697.26 1915.46 2.00 441878.14 2509237.16 5600.00 15.12 298.54 5124.34 907.93 -1721.71 1943.17 2.00 441891.27 2509212.71 5700.00 13.12 299.30 5221.32 919.72 -1743.06 1967.55 2.00 441903.06 2509191.36 5800.00 11.14 300.34 5319.08 930.15 -1761.30 1988.56 2.00 441903.06 2509191.36 5800.00 9.15 301.81 5417.51 939.22 -1776.39 2006.17 2.00 44192.56 2509158.03 6000.00 7.18 304.09 5516.49 946.92 -1788.33 2020.36 2.00 44193.02 2509146.09 6100.00 5.22 308.08 5615.90 953.23 -1797.09 2031.12 2.00 441945.01 2509137.33 6200.00 3.32 316.69 5715.62 958.15 -1802.66 2038.44 2.00 441941.49 2509131.76 6300.00 1.68 344.46 5815.53 961.67 -1805.04 2042.29 2.00 441945.01 2509129.38 6347.61 1.30 18.93 5863.12 962.85 -1805.06 2042.29 2.00 441946.19 2509129.36 HOLD 6400.00 1.30 18.93 5915.50 963.98 -1804.67 2043.17 0.00 441947.32 2509129.36 HOLD 6500.00 1.30 18.93 6015.47 966.13 -1803.93 2043.65 0.00 441949.47 2509130.49 6600.00 1.30 18.93 6015.45 968.28 -1803.19 2044.13 0.00 441953.77 2509131.23 6700.00 1.30 18.93 6215.42 970.43 -1802.46 2044.61 0.00 441953.77 2509131.96	5325.65	19.87	297.80	4863.00	868.93	-1648.20	1860.09	1.50	441852.27	2509286.22	MESAVERDE
5470.37 17.70 297.80 5000.00 890.66 -1689.42 1906.61 1.50 441874.00 2509245.00 DROP&TURN 5500.00 17.11 297.95 5028.28 894.80 -1697.26 1915.46 2.00 441878.14 2509237.16 5600.00 15.12 298.54 5124.34 907.93 -1721.71 1943.17 2.00 441891.27 2509212.71 5700.00 13.12 299.30 5221.32 919.72 -1743.06 1967.55 2.00 441903.06 2509191.36 5800.00 11.14 300.34 5319.08 930.15 -1761.30 1988.56 2.00 441903.06 2509191.36 5800.00 9.15 301.81 5417.51 939.22 -1776.39 2006.17 2.00 44192.56 2509158.03 6000.00 7.18 304.09 5516.49 946.92 -1788.33 2020.36 2.00 44193.02 2509146.09 6100.00 5.22 308.08 5615.90 953.23 -1797.09 2031.12 2.00 441945.01 2509137.33 6200.00 3.32 316.69 5715.62 958.15 -1802.66 2038.44 2.00 441941.49 2509131.76 6300.00 1.68 344.46 5815.53 961.67 -1805.04 2042.29 2.00 441945.01 2509129.38 6347.61 1.30 18.93 5863.12 962.85 -1805.06 2042.29 2.00 441946.19 2509129.36 HOLD 6400.00 1.30 18.93 5915.50 963.98 -1804.67 2043.17 0.00 441947.32 2509129.36 HOLD 6500.00 1.30 18.93 6015.47 966.13 -1803.93 2043.65 0.00 441949.47 2509130.49 6600.00 1.30 18.93 6015.45 968.28 -1803.19 2044.13 0.00 441953.77 2509131.23 6700.00 1.30 18.93 6215.42 970.43 -1802.46 2044.61 0.00 441953.77 2509131.96	5400 00	18 76	297.80	4933.16	880.40	-1669.95	1884.64	1.50	441863.74	2509264.47	
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6347.61 1.30 18.93 5863.12 962.85 -1805.06 2042.92 2.00 441946.19 2509129.36 HOLD 6400.00 1.30 18.93 5915.50 963.98 -1804.67 2043.17 0.00 441947.32 2509129.75 6500.00 1.30 18.93 6015.47 966.13 -1803.93 2043.65 0.00 441949.47 2509130.49 6600.00 1.30 18.93 6115.45 968.28 -1803.19 2044.13 0.00 441951.62 2509131.23 6700.00 1.30 18.93 6215.42 970.43 -1802.46 2044.61 0.00 441953.77 2509131.96	6300.00	1.68	344.46	5815.53	961.67	-1805.04		2.00	441945.01	2509129.38	
6400.00 1.30 18.93 5915.50 963.98 -1804.67 2043.17 0.00 441947.32 2509129.75 6500.00 1.30 18.93 6015.47 966.13 -1803.93 2043.65 0.00 441949.47 2509130.49 6600.00 1.30 18.93 6115.45 968.28 -1803.19 2044.13 0.00 441951.62 2509131.23 6700.00 1.30 18.93 6215.42 970.43 -1802.46 2044.61 0.00 441953.77 2509131.96								2.00	441946.19	2509129.36	HOLD
6500.00 1.30 18.93 6015.47 966.13 -1803.93 2043.65 0.00 441949.47 2509130.49 6600.00 1.30 18.93 6115.45 968.28 -1803.19 2044.13 0.00 441951.62 2509131.23 6700.00 1.30 18.93 6215.42 970.43 -1802.46 2044.61 0.00 441953.77 2509131.96				5915.50			2043.17	0.00	441947.32	2509129.75	
6600.00 1.30 18.93 6115.45 968.28 -1803.19 2044.13 0.00 441951.62 2509131.23 6700.00 1.30 18.93 6215.42 970.43 -1802.46 2044.61 0.00 441953.77 2509131.96								0.00	441949.47	2509130.49	
0100100 1100 10100 011111 011111						-1803.19		0.00	441951.62	2509131.23	
0100100 1100 10100 001111	6700.00	1 30	18 03	6215 42	970 43	-1802 46	2044 61	0.00	441953 77	2509131.96	
6800.00 1.30 18.93 6315.39 972.58 -1801.72 2045.09 0.00 441955.92 2509132.70											



Company: WIND RIVER RESOURCES CORP.

Field: UINTAH COUNTY
Site: SEC 9-T15S-R20E
Well: NORTH HILL CREEK

Wellpath: 1-8-15-20

Date: 6/30/2006 Co-ordinate(NE) Reference:

Section (VS) Reference:

Time: 19:03:02 Page: : Site: SEC 9-T15S-R20E, Grid North

Vertical (TVD) Reference: KB 7400.0

Well (0.00N,0.00E,301.12Azi)

Survey Calculation Method: Minimum Curvature Db: Sybase

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	MapN ft	MapE ft	Commen
6900.00	1.30	18.93	6415.37	974.73	-1800.98	2045.57	0.00	441958.07	2509133.44	
7000.00	1.30	18.93	6515.34	976.88	-1800.24	2046.05	0.00	441960.22	2509134.18	
7100.00	1.30	18.93	6615.32	979.04	-1799.51	2046.53	0.00	441962.38	2509134.91	
	4.00	40.00	2222 22	000.47	4700.04	0040.05	0.00	444000 04	0500405.44	0407150475
7166.70	1.30	18.93	6682.00	980.47	-1799.01	2046.85	0.00	441963.81	2509135.41	CASTLEGATE
7200.00	1.30	18.93	6715.29	981.19	-1798.77	2047.01	0.00	441964.53	2509135.65	
7300.00	1.30	18.93	6815.26	983.34	-1798.03	2047.49	0.00	441966.68	2509136.39	
7400.00	1.30	18.93	6915.24	985.49	-1797.29	2047.97	0.00	441968.83	2509137.13	
7456.78	1.30	18.93	6972.00	986.71	-1796.87	2048.24	0.00	441970.05	2509137.55	MANCOS
7500.00	1.30	18.93	7015.21	987.64	-1796.56	2048.45	0.00	441970.98	2509137.86	
7600.00	1.30	18.93	7115.19	989.79	-1795.82	2048.93	0.00	441973.13	2509138.60	
7700.00	1.30	18.93	7215.16	991.94	-1795.08	2049.41	0.00	441975.28	2509139.34	
						2049.41		441977.43	2509139.34	
7800.00	1.30	18.93	7315.13	994.09	-1794.34		0.00			
7900.00	1.30	18.93	7415.11	996.24	-1793.60	2050.37	0.00	441979.58	2509140.82	
8000.00	1.30	18.93	7515.08	998.40	-1792.87	2050.85	0.00	441981.74	2509141.55	
8100.00	1.30	18.93	7615.06	1000.55	-1792.13	2051.33	0.00	441983.89	2509142.29	
8200.00	1.30	18.93	7715.03	1002.70	-1791.39	2051.81	0.00	441986.04	2509143.03	
8300.00	1.30	18.93	7815.01	1004.85	-1790.65	2052.29	0.00	441988.19	2509143.77	
8400.00	1.30	18.93	7914.98	1007.00	-1789.92	2052.77	0.00	441990.34	2509144.50	
0500.00	4.20	40.02	8014.95	1000.15	1700 10	2053.25	0.00	441992.49	2509145.24	
8500.00	1.30	18.93		1009.15	-1789.18			441994.64	2509145.24	
8600.00	1.30	18.93	8114.93	1011.30	-1788.44	2053.73	0.00			
8700.00	1.30	18.93	8214.90	1013.45	-1787.70	2054.21	0.00	441996.79	2509146.72	
8800.00	1.30	18.93	8314.88	1015.60	-1786.97	2054.69	0.00	441998.94	2509147.45	
8900.00	1.30	18.93	8414.85	1017.76	-1786.23	2055.17	0.00	442001.10	2509148.19	
9000.00	1.30	18.93	8514.82	1019.91	-1785.49	2055.66	0.00	442003.25	2509148.93	
9100.00	1.30	18.93	8614.80	1022.06	-1784.75	2056.14	0.00	442005.40	2509149.67	
9200.00	1.30	18.93	8714.77	1024.21	-1784.02	2056.62	0.00	442007.55	2509150.40	
9300.00	1.30	18.93	8814.75	1024.21	-1783.28	2057.10	0.00	442009.70	2509151.14	
9400.00	1.30	18.93	8914.72	1028.51	-1782.54	2057.58	0.00	442011.85	2509151.88	
9500.00	1.30	18.93	9014.70	1030.66	-1781.80	2058.06	0.00	442014.00	2509152.62	
9600.00	1.30	18.93	9114.67	1032.81	-1781.07	2058.54	0.00	442016.15	2509153.35	
9700.00	1.30	18.93	9214.64	1034.96	-1780.33	2059.02	0.00	442018.30	2509154.09	
9800.00	1.30	18.93	9314.62	1037.12	-1779.59	2059.50	0.00	442020.46	2509154.83	
9900.00	1.30	18.93	9414.59	1039.27	-1778.85	2059.98	0.00	442022.61	2509155.57	
0000 00	4 20	40.00	0614.67	1044 40	1770 44	2060.46	0.00	442024.76	2509156.31	
00.0000	1.30	18.93	9514.57	1041.42	-1778.11					
0100.00	1.30	18.93	9614.54	1043.57	-1777.38	2060.94	0.00	442026.91	2509157.04	
0200.00	1.30	18.93	9714.51	1045.72	-1776.64	2061.42	0.00	442029.06	2509157.78	
0300.00	1.30	18.93	9814.49	1047.87	-1775.90	2061.90	0.00	442031.21	2509158.52	
0400.00	1.30	18.93	9914.46	1050.02	-1775.16	2062.38	0.00	442033.36	2509159.26	
0500.00	1.30	18.93	10014.44	1052.17	-1774.43	2062.86	0.00	442035.51	2509159.99	
0600.00	1.30	18.93	10114.41	1054.32	-1773.69	2063.34	0.00	442037.66	2509160.73	
0700.00	1.30	18.93	10214.39	1056.48	-1772.95	2063.82	0.00	442039.82	2509161.47	
0800.00	1.30	18.93	10314.36	1058.63	-1772.21	2064.30	0.00	442041.97	2509162.21	
0900.00	1.30	18.93	10414.33	1060.78	-1771.48	2064.78	0.00	442044.12	2509162.94	
4000.00	4.00	40.00	40544.04	4060.00	4770 74	2005.00	0.00	440046.07	2500462.60	
1000.00	1.30	18.93	10514.31	1062.93	-1770.74	2065.26	0.00	442046.27	2509163.68	
1100.00	1.30	18.93	10614.28	1065.08	-1770.00	2065.74	0.00	442048.42	2509164.42	DAKOTA OUT
1187.74	1.30	18.93	10702.00	1066.97	-1769.35	2066.16	0.00	442050.31	2509165.07	DAKOTA SILT
1200.00	1.30	18.93	10714.26	1067.23	-1769.26	2066.22	0.00	442050.57	2509165.16	
1235.75	1.30	18.93	10750.00	1068.00	-1769.00	2066.39	0.00	442051.34	2509165.42	TD



Company: WIND RIVER RESOURCES CORP.

Field: U Site: S

UINTAH COUNTY SEC 9-T15S-R20E NORTH HILL CREEK

Wellpath: 1-8-15-20

Date: 6/30/2006

Co-ordinate(NE) Reference: Vertical (TVD) Reference:

Section (VS) Reference: Survey Calculation Method:

Time: 19:03:02 Page: e: Site: SEC 9-T15S-R20E, Grid North

KB 7400.0

Well (0.00N,0.00E,301.12Azi)

Minimum Curvature Db: Sybase

_	
Та	racte

Well:

Name	Descripti	ion	TVD	+N/-S	+E/-W	Map Northing	Map Easting	< Latitude> Deg Min Sec	< Longitude Deg Min Sec
	Dip.	Dir.	ft	ft	ft	ft	ft		
TARGET			4035.00	678.66	-1285.42	441662.002	509649.00	39 31 54.483 N	109 41 34.548 W
-Plan out	by 1.07 at		4035.00	678.18	-1286.37	441661.522	509648.05	39 31 54.479 N	109 41 34.560 W
OLD TD			5000.00	890.66	-1689.42	441874.002	2509245.00	39 31 56.659 N	109 41 39.649 W
-Plan hit t	arget								

Casing Points

MD	TVD	Diameter	Hole Size	Name

Annotation

MD ft	TVD ft		
1000.00	1000.00	KOP	
1998.20	1953.37	EOB	
4653.96	4254.57	DROP	
4400.56	4035.00	TARGET	
5470.37	5000.00	DROP/TURN	
6347.61	5863.12	HOLD	
11235.75	10750.00	TD	
	ft 1000.00 1998.20 4653.96 4400.56 5470.37 6347.61	ft ft 1000.00 1000.00 1998.20 1953.37 4653.96 4254.57 4400.56 4035.00 5470.37 5000.00 6347.61 5863.12	ft ft 1000.00 1000.00 KOP 1998.20 1953.37 EOB 4653.96 4254.57 DROP 4400.56 4035.00 TARGET 5470.37 5000.00 DROP/TURN 6347.61 5863.12 HOLD

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2710.99	2571.00	TOP WASATCH		0.00	0.00
3667.72	3400.00	BHR		0.00	0.00
5325.65	4863.00	MESAVERDE		0.00	0.00
7166.70	6682.00	CASTLEGATE		0.00	0.00
7456.78	6972.00	MANCOS		0.00	0.00
1187.74	10702.00	DAKOTA SILT		0.00	0.00

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. EDA #14-20-1462-4017

	TOTAL MINISTRALANCE							
Ś.	If Indian,	Allottee or	Tribe Name					

abandoned well. Use Fo	rm 3160-3 (APD) for such proposals.	Ute Indian Tribe				
SUBMIT IN TRIPLICATE	- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well	8. Well Name and No. North Hill Creek 1-8-15-20					
2. Name of Operator Wind River Resources Cor	ab. Phone No. (include area code)	9. API Well No. 43-047-36909				
	3a. Address 1245 E. Brickyard Rd., #110, Salt Lake City, UT 84106 801-466-4131					
4. Location of Well (Footage, Sec., T., R., M., or Surface: 1,568' fnl & 1,109' fwl Sec. 9-T15S-TD: nene Sec. 8-T15S-R20E		Exploratory 11. County or Parish, State Uintah, UT IICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACT					
Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Acidize Acidize Casing Change	Reclar Reclar Reclar Repair New Construction Plug and Abandon Tempor to Injection Plug Back Water	water Shut-Off mation Well Integrity mplete Other Well Status mation Well Status mplete Other Well Status mation work and approximate duration thereof.				

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was perforated three intervals near the top of the Mesaverde and the base of the Wasatch on 11/14/2006. The well swab tested wet. A cast iron bridge plug was set between the Mesaverde and the Wasatch to allow separate testing of the Wasatch perfs. Swab testing of Wasatch perfs recovered mostly water, but also a small amount of water after several runs. Tubing was layed down and the well left for further evaluation. A recent pressure test of the well indicated sufficient pressure to justify further testing whan a rig can be obtained. The completion report will be submitted once this testing has been completed and we have determined whether this is a gas well or a dry hole.

> RECEIVED FEB 0 6 2007

DIV. OF OIL. GAS & MINING I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Vice President Marc T. Eckels 02/05/2007 Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road Brickyard Tower, Suite 110 Salt Lake City, Utah 84106 Telephone: (801) 466-4131

Facsimile: (801) 466-4132

Email: <u>utah@windrivercompanies.com</u>

Marc T. Eckels, Vice President

February 5, 2007

Carol Daniels Utah Division of Oil, Gas & Mining P. O. Box 145801 Salt Lake City, UT 84114-5801

Re: Notices of Drilling Wells Not Completed

Dear Ms. Daniels:

We are in receipt of the above notices for four wells: the North Hill Creek 15-31-14-21, North Hill Creek 1-8-15-20, Kelly Canyon 5-8-16-22 and Three Pines 14-17-16-23. The completion report for the Kelly Canyon 5-8-16-22 was submitted on July 22, 2006, along with the logs and related materials. If you cannot find this, please let me know. As you may remember, we plugged that well back to the surface casing shoe and drilled the Kelly Canyon 10-8-16-22 directionally to the southeast from the same location. DOG&M decided to give both wells the same API number, so perhaps that is the source of the confusion.

With regard to the remaining wells you will find Sundry Notices for each, and for the Kelly Canyon 10-8-16-22, explaining their current status and estimated completion dates.

Please call if you have any questions.

Sincerely,

Marc T. Eckels

RECEIVED

FEB 0 6 2007

DIV. OF OIL, GAS & MINING



WIND RIVER RESOURCES CORPORATION

1245 East Brickyard Road Brickyard Tower, Suite 110 Salt Lake City, UT 84106 Telephone: (801)466-4131

Telephone: (801)466-4131 Facsimile: (801)466-4132

Email: utah@windrivercompanies.com

Marc T. Eckels - Vice President

RECEIVED

JUN 0 4 2007

June 1, 12007

DIV. OF OIL, GAS & MINING

Carol Daniels, Well Information Specialist Utah Division of Oil, Gas & Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

TISS RZOE 5-09 43-047-36909

Re:

Notice - Drilling Wells Not Reported As Completed

NHC 15-31-14-21 NHC 1-8-15-20 NHC 1-25-15-20

Dear Carol.

Although the three wells listed above were drilled in 2006, they have not been finally completed. The NHC 15-31-15-20 was hydraulically fractured on May 14, 2007. Pipeline to the well and the tank battery are under construction. I will file the completion report as soon as we are able to flow the well to the pipeline and get a decent production test, probably within the next two weeks.

The NHC 1-8-15-20 was perforated and tested wet. I assumed that it was a dry hole, but considerable well head pressure has built up and I want to put a rig back on the well to see if we can separate the water from the gas. Again, I will file a report as soon as this work is done.

The NHC 1-25-14-19 has been perforated in two lower Wasatch intervals, but has not been tested. The pipeline and tank battery are under construction and a report ill be filed as soon as I have production test data, again probably within the next two weeks.

These completions have been delayed for reasons beyond our control. Believe me, it is no fun to drill a well and not be able to hook it up immediately. At the same time, we are trying to minimize air pollution and conserve gas by testing into the sales line.

Please feel free to call me if you have any questions or need additional information.

Sincerely,

Marc T. Eckels

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division	has not received the require	ed reports for	
Operator: Wind River Resources Corp	Today's Date:		
Well:	API Number:	Drilling Commenced	
NHC 1-8-15-20 drlg/wcr	4304736909	05/01/2006	
NHC 1-25-14-19 wcr	4304736910	08/07/2006	

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File Compliance File Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Lease Serial No. 20G0005577

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. Ute Indian Tribe 7. If Unit or CA/Agreement, Name and/or No. इंग्रेडातारे गर स्थितिनिक्तिर्धे : विभिन्न महाराजनीकार का एकानाहर अवत Type of Well 8. Well Name and No. North Hill Oil Well Gas Well Other Name of Operator Creek 1-8-15-20 WIND RIVER RESOURCES CORPORATION API Well No. 43-047-36909 1245 E. Brickyard Rd., Ste. 110 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area Salt Lake City, UT 84106 801-466-4131 Location of Well (Footage, Sec., T., R., M., or Survey Description) Exploratory 11. County or Parish, State Surface: 1,568' FNL & 1,109' FWL (SWNW) Sec. 9-T15S-R20E Bottom Hole: 500' FNL & 660' FEL (NENE) Sec. 8-T15S-R20E Uintah County, Utah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen ☐ Production (Start/Resume) Acidize Water Shut-Off Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Other Well Status ■ New Construction Recomplete Casing Repair Subsequent Report Plug and Abandon Temporarily Abandon Change Plans ☐ Final Abandonment Notice ■ Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The well was perforated in the upper Mesaverde and lower Wasatch and tested wet. A cast iron bridge plug was set between the two formations so that the Wasatch could be tested separately. The Wasatch produced water and gas. A determination has not yet been made whether to P&A as a dry hole or to attempt a completion via the use of a water shut-off agent. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Vice President Marc T. Eckels Date September 24, 2007 Signature ভূমে পেন এতাং নিৰ্বাটাল গৈ তাই জিম্মান তালী জিল এতাং Date Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the divis	ion has not received the requi	red reports for
Operator: Wind River Resources	Today's	Date:11/27/2007
Well:	API Number:	Drilling Commenced:
NHC 1-i3-15-20 drlg rpts/wcr	4304736909	05/01/2006

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 F'.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	R	

1	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005577		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe		
Do not use this form for proposals to drill norizontal la			
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER_		8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20
2. NAME OF OPERATOR: Wind River Resources Co	rporation		9. API NUMBER: 4304736909
3. ADDRESS OF OPERATOR: 1245 E. Brickyard Rd. #110	Y Salt Lake City STATE UT ZIP	84106 PHONE NUMBER: (801) 466-4131	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,568			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SENW 9 15S 2	0E S	STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
□ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	U TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
Monthly Drilling Status Re	ion and disposal project on a sim	completion of this well has beer	suspended awaiting the outcome of
NAME (PLEASE PRINT) Marc T. E.	ckels	TITLE Vice President	
NAME (PLEASE PRINT) MARC 1. E.			
SIGNATURE	1 School	DATE 2/12/2008	·

(This space for State use only)

RECEIVED FEB 1 5 2008

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice	ce, the div	ision has no	t received the require	d reports for
Operator: Wind River Resourc	es Corp		Today's Da	ate:04/21/2008
Well:			API Number:	Drilling Commenced:
NHC 1-8-15-20 \\SS	20E	9	4304736909	05/01/2006
NHC 12-33-15-20	20-	1	4304739499	08/22/2007
NHC 1-11-15-20			4304739589	11/05/2007
NHC 14-8-15-20			4304739646	11/18/2007
List Attached				
To avoid compliance action,	required r	eports shou	ld be mailed within 7	business davs to:
Utah Division of Oil, 0	•	•		
·		Ū		
1594 West North Ten	npie, Suite	1210		
P.O. Box 145801				
Salt Lake City, Utah 8	34114-580	1		
If you have questions or con at (801) 538-5260	cerns rega	arding this m	natter, please contact	Rachel Medina

cc: Well File Compliance File



STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

RECEIVED MAY 29 2008 5 LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

	DIVISION OF OIL, GAS AND IVI	S ON WELLS DIV. OF OIL, OFFI	20G0005577
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
20NDK	Ute Indian Tribe 7. UNIT or CA AGREEMENT NAME:		
Do not use this form for proposals to drill	new wells, significantly deepen existing wells below culaterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CANCELVICIAN TOWNE.
1 TYPE OF WELL			8. WELL NAME and NUMBER:
OIL WELL	GAS WELL V OTHER		North Hill Creek 1-8-15-20
2. NAME OF OPERATOR: Wind River Resources C	ornoration		9. API NUMBER: 4304736909
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1245 E. Brickyard Rd. #110 CI	_{TY} Salt Lake City _{STATE} UT _{ZIF}	84106 (801) 466-4131	Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,568	' FNL'& 1,109' FWL		COUNTY: Uintah 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
QTR/QTR, SECTION, TOWNSHIP, RA	nge, meridian: SENW 9 15S 2	20E S	STATE: UTAH
11. CHECK APF	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
		pertinent details including dates, depths, volume	
Monthly Drilling Status R	eports were filed previously. The	completion of this well has been su	uspended awaiting the outcome of
a downhole water separa	ition and disposal project on a sim	ilar well nearby. The details of this	s project are currently being
worked out with EPA Reg	gion 8 stair.		
			•
	•		
NAME (PLEASE PRINT) Marc T. E	Eckels	TITLE Vice President	
1.7	-60 VIII	W 2/12/2008_ 5/1	Z2/ 2008
SIGNATURE	(Cary) (E	DATE	- W W- V G

(This space for State use only)

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Wind River Resources Corp		Account: N1850	0 Today's Da	te: 10/23/2008
Problems: Late Report(s) Inaccurate Report(s) Incomplete Report(s) Other:		complete mar Violation by t result in the outlined in Ru So To avoid con	nner may result in the Division of Oil, Ge Division pursuing alle R649-10, Admin ection 40-6-11 of the	ese reporting problems
Send reports to:		Fax to:	91	5s 20e
Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801		(801) 359	-3940	
Type of Report		Month(s) of Problem Rep	ort
iye or ivehore		•	-,	0.1
Production – Form 10			-,	
		······································	-,	
Production – Form 10		•	,	;
Production – Form 10 Disposition – Form 11			,	
Production – Form 10 Disposition – Form 11 Gas Plant – Form 13		•		
Production – Form 10 Disposition – Form 11 Gas Plant – Form 13 Enhanced Recovery – UIC Form 2		•		
Production – Form 10 Disposition – Form 11 Gas Plant – Form 13 Enhanced Recovery – UIC Form 2 Injection – UIC Form 3	Well N		API Number(s)	Drilling Commenced
Production – Form 10 Disposition – Form 11 Gas Plant – Form 13 Enhanced Recovery – UIC Form 2 Injection – UIC Form 3 Other	Well N NHC 1-8-15-2	ame(s)		
Production – Form 10 Disposition – Form 11 Gas Plant – Form 13 Enhanced Recovery – UIC Form 2 Injection – UIC Form 3 Other Type of Report		ame(s)	API Number(s)	Drilling Commenced
Production – Form 10 Disposition – Form 11 Gas Plant – Form 13 Enhanced Recovery – UIC Form 2 Injection – UIC Form 3 Other Type of Report Spud Notice – Form 9	NHC 1-8-15-2	ame(s)	API Number(s)	Drilling Commenced
Production – Form 10 □ Disposition – Form 11 □ Gas Plant – Form 13 □ Enhanced Recovery – UIC Form 2 □ Injection – UIC Form 3 □ Other Type of Report □ Spud Notice – Form 9 □ Drilling Reports – Form 9		ame(s)	API Number(s)	Drilling Commenced

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notice and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

Compliance File CC: RAM Well File CHD

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES				
DIVISION OF OIL, GA			ASE DESIGNATION AND SERIAL NUMBER:	
SUNDRY NOTICES AND F	IS 1	NDIAN, ALLOTTEE OR TRIBE NAME:		
	Üle	Indian Tribe Top CA AGREEMENT NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existi drill horizontal laterals. Use APPLICATION FOR PE	ng wells below current bottom-hole depi ERMIT TO DRILL form for such propose	th, reenter plugged wells, or to	o orrection to the	
1. TYPE OF WELL OIL WELL GAS WELL	OTHER	8. WE	LL NAME and NUMBER:	
2. NAME OF OPERATOR:			th Hill Creek 1-8-15-20	
Wind River Resources Corporation		l l	4736909	
3. ADDRESS OF OPERATOR:	LIT 04400		ELD AND POOL, OR WILDCAT:	
1245 E Brickyard Rd #110 CITY Salt Lake City 4. LOCATION OF WELL	ATE UT ZIP 84106	(801) 466-4131 Wi	dcat	
FOOTAGES AT SURFACE: 1,568' fnl & 1,109' fwl		COUN	ту: Uintah	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9	15S 20E S	STATE	:: UTAH	
OUTOK ADDDODDIATE DOVED T	O INDIOATE MATURE	OF NOTICE DEPOSIT O		
11. CHECK APPROPRIATE BOXES T			PROTHER DATA	
TYPE OF SUBMISSION	_	YPE OF ACTION		
NOTICE OF INTENT	☐ DEEPEN	T0547	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate) ALTER CASING	☐ FRACTURE		SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR	NEW CONS		TEMPORARILY ABANDON	
CHANGE TO PREVIOUS F			TUBING REPAIR	
CHANGE TUBING SUBSEQUENT REPORT CHANGE WELL NAME	PLUG AND	=	VENT OR FLARE	
(Submit Original Form Only)	☐ PLUG BACK		WATER DISPOSAL	
Date of work completion:	=	ON (START/RESUME)	WATER SHUT-OFF	
COMMINGLE PRODUCING		ON OF WELL SITE	отнея: Well Status Report	
CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. C	learly show all pertinent details inc	cluding dates, depths, volumes, etc.		
The completion of this well has been suspended	d awaiting the outcome	of down-hole water separa	ation and disposal project on a	
similar well nearby. The details of this project a	re currently being worke	ed out with EPA Region 8	staff.	
		•		
NAME (PLEASE PRINT) Richard L. Christiansen	TITL	_E VP Engineering		

(This space for State use only)

RECEIVED NOV 0 3 2008

11/3/2008

STATE OF UTAH	FOKW 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005577
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20
2. NAME OF OPERATOR: Wind River Resources Corporation	9. API NUMBER: 4304736909
3. ADDRESS OF OPERATOR: 1245 E. Brickyard Rd., #110 CITY Salt Lake City STATE UT ZIP 84106 PHONE NUMBER: (801) 466-4131	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,568' fnl & 1,109' fwl	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 9 15S 20E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	✓ other: Well Status
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	V OTHER. VYON Otatao
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volun No change in status from previously submitted status reports. Discussions with EPA for do injection continue. Gas prices higher than the current \$2.46/Mcfg will be necessary before status.	wn hole water separation and
Marc T Eckels Vice President	

(This space for State use only)

RECEIVED

JUN 15 2009

DATE 6/11/2009

STATE OF UTAH

		DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005577
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe	
Do	not use this form for proposals to drill n drill horizontal la	w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	GAS WELL 🚺 OTHER	8. WELL NAME and NUMBER: North Hill Creek 1-8-15-20
	AME OF OPERATOR: ind River Resources Co	poration	9. API NUMBER: 4304736909
3. A	DDRESS OF OPERATOR:	Salt Lake City STATE UT ZIP 84098 PHONE NUMBER: (801) 466-4131	10. FIELD AND POOL, OR WILDCAT: Flat Rock Field
	OCATION OF WELL DOTAGES AT SURFACE: 1,568'		соинту: Uintah
Q	TR/QTR, SECTION, TOWNSHIP, RAN	SE, MERIDIAN: SENW 8 15S 20E S	STATE: UTAH
11.	CHECK APP	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
Z	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: Monthly Status
	DESCRIPT PROPERTY OF CO.	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
Th		MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volunell. It has been drilled, logged, cased and cemented. It is awaiting	
NAME	E (PLEASE PRINT) Marc T. Ec		
SIGN	ATURE	A LUX DATE 9/4/2012	
his sp	pace for State use only)		

RECEIVED SEP 1 0 2012

			FORM 9		
	STATE OF UTAH	_	I SKIII S		
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005577		
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NHC 1-8-15-20		
2. NAME OF OPERATOR: WIND RIVER RESOURCES CO	DRP		9. API NUMBER: 43047369090000		
3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 11	F I 0 , Salt Lake City, UT, 84106	PHONE NUMBER: 801 466-4131 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1568 FNL 1109 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 09 Township: 15.0S Range: 20.0E Meridia	an: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
11/21/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:					
Date of Space.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON		
	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
	COMPLETED OPERATIONS. Clearly show all				
This well has not b	een completed and remains in natural gas prices.	n IA status due to low	REQUEST DENIED Utah Division of Oil, Gas and Mining		
			Date: January 15, 2013		
			By: Dork Dunt		
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE			
Marc Èckels	435 901-4217	Agent			
SIGNATURE N/A		DATE 11/21/2012			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047369090000

Insufficient information provided to approve request. Should include requirements of R649-3-36 and description of BLM/Tribal approval and/or conditions of extended SI/TA.

RECEIVED: Jan. 15, 2013

MARC T. ECKELS 3080 PINEBROOK ROAD, SUITE 2100 PARK CITY, UT 84098 435-901-4217

marceckels@gmail.com

August 5, 2015

Robin R. Hansen, LLE US BLM Vernal Field Office 170 South 500 East Vernal, UT 84078

RECEIVED

JUL 0 5 2015

DIV OF OIL, GAS & MINING

Re:

Submittal of Completion Report

North Hill Creek 1-8-15-20 (Tribal)

API 43-047-36909

SWNW Sec. 9-T15S-R20E (Surface)

Uintah County, UT

Dear Ms. Hansen:

Enclosed for the above referenced well are the Completion Report with attached digital open hole logs, directional survey and mud log on DVD. There is no digital cement bond log, so a hard copy CBL is enclosed. Also enclosed is a copy of the previously submitted P&A procedure.

This well was drilled and a completion attempted in 2006. The result in the Wasatch Formation was a wet well with some natural gas. Swab testing resulted in a 7 bwph water production rate. At the time, Wind River was working with Halliburton on water shut-off options, including a relative permeability modifier (RPM) treatment, which was tried in another well. Also under consideration for another wet well was down hole water separation and injection. The Tribe never approved the use of this technology, which is essentially a Class II injection well.

The NHC 1-8-15-20 was not P&A'd in 2006 in the hope that one of these produced water solutions would work in a nearby well and allow a commercial completion in this well. Natural gas prices since 2008 have precluded this possibility.

We apologize for not filing the Completion Report timely.

Regards.

Marc T. Eckels

Sundry Number: 65326 API Well Number: 43047369090000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: 20G0005577
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	oposals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NHC 1-8-15-20
2. NAME OF OPERATOR: WIND RIVER RESOURCES CO	DRP		9. API NUMBER: 43047369090000
3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 11	PHO , Salt Lake City, UT, 84106	ONE NUMBER: 801 466-4131 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1568 FNL 1109 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 09 Township: 15.0S Range: 20.0E Meridian	: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Wind River Resour plug and abando approved in a time	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all perces Corporation hereby provide on the subject well per the attack. By manner by the BLM and DOO led for completion prior to 11/	es Notice of Intent to ched procedure. If GM, this work will be	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: August 24, 2015 By:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Marc Eckels SIGNATURE	435 901-4217	Agent	
N/A		8/5/2015	

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OMB No. 1004-0137 Expires: July 31, 2010 Lease Serial No.

FORM APPROVED

5. Lease Serial No. 20G0005577

6. If Indian, Allottee or Tribe Name

	use this for ned well. U	Ute Indian Tribe							
	SUBMIT	IN TRIPLICATE - Other	instructions or	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well Oil Well	✓ Gas We	ell Other				8. Well Name and No. North Hill Creek 1-8-15-20			
2. Name of Operator Win	nd River Resou	urces Corporation			Aleri deservirale de la delegación de la d	9. API Well No. 43-047-36909		Market Market State Control of the State Control of	
3a. Address			3b. Phone No.	(include area code	'e)	10. Field and Pool or E	xploratory Area		
7090 S. Union Park Ave., Suite	e 430, Midvale, UT	84047	801-566-5127	7		Flat Rock Field			
4. Location of Well (Food		.,M., or Survey Description,)			11. Country or Parish, State Uinta County, Utah			
	12. CHECK	THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA	**************************************	
TYPE OF SUBMI	ISSION			ТҮР	E OF ACT	ION			
Notice of Intent Subsequent Report Final Abandonment	✓ Notice of Intent ☐ Acidize ☐ Alter Casing ☐ ☐ Casing Repair ☐ ☐ Change Plans ✓				Reco	auction (Start/Resume) amation amplete appropriate Abandon r Disposal	Water Shut-Off Well Integrity Other		
the proposal is to dec Attach the Bond und following completion testing has been com determined that the s Wind River Resources	epen directional ler which the wo n of the involve apleted. Final A tite is ready for Corporation h	eration: Clearly state all per ly or recomplete horizontall ork will be performed or pro d operations. If the operation bandonment Notices must be final inspection.) ereby provides notice of it for completion prior to O	ly, give subsurfa ovide the Bond N on results in a m oe filed only afte intent to plug a	ace locations and note the locations and note that the location of the locatio	neasured an LM/BIA. R n or recomp s, including	d true vertical depths of equired subsequent repo- letion in a new interval, reclamation, have been	all pertinent markers and orts must be filed within a Form 3160-4 must be a completed and the operations.	d zones. 30 days filed once tor has	
14. I hereby certify that the Name (Printed/Typed) Marc T. Eckels		e and correct.		Title Agent					
Signature	1 Echo) 		Date 08/04/201	15				
		THIS SPACE	FOR FEDE	RAL OR STA	TE OFF	FICE USE			
Approved by				Title			ata		
Conditions of approval, if a that the applicant holds lega entitle the applicant to cond	d or equitable tit	Approval of this notice does le to those rights in the subjectereon.	not warrant or ce t lease which wo	ertify		מן	ate		
Title 18 U.S.C. Section 100	1 and Title 43 U	I.S.C. Section 1212, make it a entations as to any matter wit			d willfully to	make to any department	or agency of the United St	tates any false	

Wind River Resources Corporation P&A Procedure North Hill Creek 1-8-15-20

Flat Rock Field



PERTINENT INFORMATION

API No.:

43-047-36909

Surface Location:

SWNW Section 9

Township 15 South, Range 20 East

Uintah County, Utah 1568' FNL, 1109' FWL

Elevation:

7385' GL, 7398' KB (13' KB)

TD:

5146' KB

PBTD:

4500' KB (CIBP)

Casing:

9-5/8", 36.0#, J-55 @ 2209', cemented to surface

4-1/2", 11.6#, N-80 @ 4635', TOC @ 1716' (CBL)

Tubing:

2-3/8", 4.7# to be picked up. (No report of tubing in well.)

Production Casing Specs:

4-1/2", 11.6#, N-80, ID: 4.000", Drift: 3.875", Collapse: 6350 psi,

Burst: 7780 psi (70% 5446 psi)

Tubing Specs:

2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst:

11,200 psi (80% 8960 psi), Joint: 104,340 lbs (80% 83,472 lbs)

Capacities:

4-1/2"

0.0155 Bbls/ft

0.0873 ft³/ft

2-3/8"

0.0039 Bbls/ft

0.0217 ft³/ft

4-1/2" x 2-3/8"

0.0101 Bbls/ft

0.0565 ft³/ft

BH Temperature: 120 °F (Estimated)

Completed Intervals:

Wasatch: 4452' – 4456' (16 total holes), 4476' – 4487' (44 total holes)

Mesaverde: 4512' - 4516' (16 total holes)

PROCEDURE

- 1. MIRU service unit.
- 2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
- 3. PU tubing as needed to RIH to tag PBTD. POOH with tubing.
- 4. RIH with open-ended 2-3/8" tubing to PBTD (~4500').

Page 2 North Hill Creek 1-8-15-20 P&A May 21, 2015

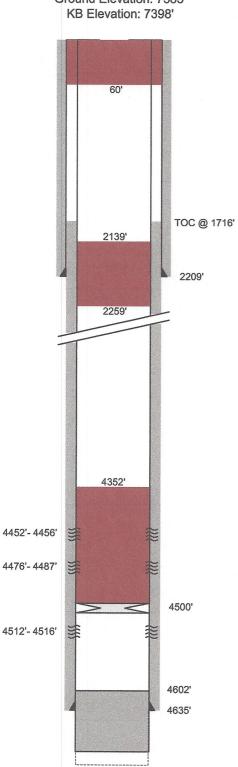
- 5. Top off well bore with water. Mix and pump 15 sks (3 Bbls) of cement and displace with 16.6 BW to set a balanced cement plug. Pull tubing above 4300'.
- 6. SI overnight to allow cement to set.
- 7. Tag cement top to confirm it is above 4352' KB.
- 8. Circulate to fill 4-1/2" casing with 9 ppg mud (67 Bbls).
- 9. POOH to 2259' KB.
- 10. Mix and pump 8 sks (1.6 Bbls) of cement down tubing, displace with 8.3 BW, and pull tubing out to leave balanced cement plug from 2259' to 2139' KB.
- 11. POOH with tubing.
- 12. ND BOP.
- 13. RIH with a mechanical casing cutter and cut holes in the 4-1/2" casing at 60'. POOH with tubing.
- 14. Mix and pump 23 sacks (4.7 Bbls) of cement to circulate 60' surface plug into place in 4-1/2" casing and 9-5/8" x 4-1/2" annulus.
- 15. Cut all casing off 3' below ground level. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

Wind River Resources Corp. NHC 1-8-15-20 API # 43-047-33909 Flat Rock SHL: SWNW, Section 9, T15S, R20E **Uintah County, Utah**



(Not to Scale)

Ground Elevation: 7385'



TD = 5146' KB

Deviated Well

Surface Hole: 1568' FNL, 1109' FWL, SW-NW, 9-15S-20E

Bottom Hole: NE-NE, 8-15S-20E

Surface Casing

Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd

Depth Landed: 2209' KB

Cement Data: Cement to surface.

Production Casing

Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd

Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity

Depth Landed: 4635' KB Cemented to: 1716' KB per CBL

Perforations

4452'- 4456' (4', 16 holes) - Wasatch 4476'- 4487' (4', 44 holes) - Wasatch 4512'- 4516' (4', 16 holes) - Mesaverde

Plugged-Back TD

4602' CBL Tag 11/13/2006 4500' CIBP 11/15/2006

= cement All intervals between cement to be filled with 9 ppg mud

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. 2OG0005577

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

	use this fo	6. If Indian, Allottee or Tribe Name							
	ed well. L	Ute Indian Tribe							
	SUBMIT	IN TRIPLICATE - Oth	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well			n/a						
Oil Well	✓ Gas We	ell Other		8. Well Name and No. North Hill Creek 1-8	-15-20				
2. Name of Operator Win	d River Resou	urces Corporation				9. API Well No. 43-047-36909			
3a. Address			ode)	10. Field and Pool or I	Exploratory Area				
7090 S. Union Park Ave., Suite	430, Midvale, UT	84047	801-566-512	7		Flat Rock Field			
4. Location of Well (Foo	tage, Sec., T.,R	.,M., or Survey Description	on)			11. Country or Parish,	State		
1568' fnl & 1109'fwl, swnw, Sec	c. 9-T15S-R290E					Uinta County, Utah			
	12. CHECK	K THE APPROPRIATE I	BOX(ES) TO IND	ICATE NATUR	E OF NOTIO	CE, REPORT OR OTHI	ER DATA		
TYPE OF SUBMI	SSION			T	PE OF ACT	TION			
Notice of Intent Subsequent Report		Acidize Alter Casing Casing Repair Change Plans	New	en ure Treat Construction and Abandon	Reci	uction (Start/Resume) amation omplete porarily Abandon	Water Shut-Off Well Integrity Other		
Final Abandonment	Notice	Convert to Injection			generating	er Disposal			
following completion testing has been com- determined that the s	n of the involve pleted. Final A ite is ready for Corporation h be scheduled f	ed operations. If the operations and operations of the operation of the op	ation results in a me st be filed only aft of intent to plug a	ultiple completi er all requiremen and abandon th	on or recomp nts, including	pletion in a new interval, reclamation, have been	orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has rocedure. If approved in a timely		
Name (Printed/Typed) Marc T. Eckels		——————————————————————————————————————		Title Agent	N. P. S. Oka B. Oka				
Signature	15	chel		Date 08/04/2	015				
		THIS SPACE	E FOR FEDE	RAL OR ST	ATE OF	FICE USE			
Approved by				77'41					
Conditions of approval, if are that the applicant holds legal entitle the applicant to conditions.	l or equitable tit	le to those rights in the sub	pes not warrant or c ject lease which wo	ertify Office		<u>IL</u>	Oate		
Title 18 U.S.C. Section 100 fictitious or fraudulent state					and willfully t	o make to any department	t or agency of the United States any false		

Wind River Resources Corporation P&A Procedure North Hill Creek 1-8-15-20

Flat Rock Field



PERTINENT INFORMATION

API No.:

43-047-36909

Surface Location:

SWNW Section 9

Township 15 South, Range 20 East

Uintah County, Utah 1568' FNL, 1109' FWL

Elevation:

7385' GL, 7398' KB (13' KB)

TD:

5146' KB

PBTD:

4500' KB (CIBP)

Casing:

9-5/8", 36.0#, J-55 @ 2209', cemented to surface

4-1/2", 11.6#, N-80 @ 4635', TOC @ 1716' (CBL)

Tubing:

2-3/8", 4.7# to be picked up. (No report of tubing in well.)

Production Casing Specs:

4-1/2", 11.6#, N-80, ID: 4.000", Drift: 3.875", Collapse: 6350 psi,

Burst: 7780 psi (70% 5446 psi)

Tubing Specs:

2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst:

11,200 psi (80% 8960 psi), Joint: 104,340 lbs (80% 83,472 lbs)

Capacities:

4-1/2"

0.0155 Bbls/ft

0.0873 ft³/ft

2-3/8"

0.0039 Bbls/ft 0.0101 Bbls/ft 0.0217 ft³/ft

4-1/2" x 2-3/8"

 $0.0565 \, \text{ft}^3/\text{ft}$

BH Temperature: 120 °F (Estimated)

Completed Intervals:

Wasatch: 4452' – 4456' (16 total holes), 4476' – 4487' (44 total holes)

Mesaverde: 4512' – 4516' (16 total holes)

PROCEDURE

- 1. MIRU service unit.
- 2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
- 3. PU tubing as needed to RIH to tag PBTD. POOH with tubing.
- 4. RIH with open-ended 2-3/8" tubing to PBTD (~4500').

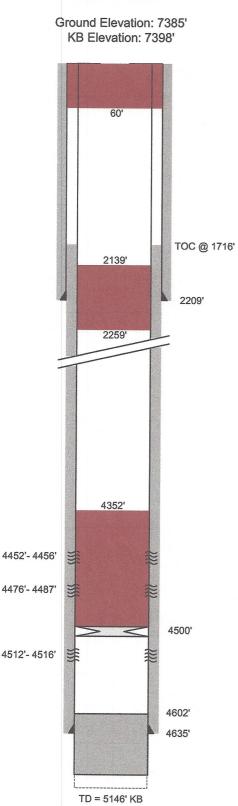
Page 2 North Hill Creek 1-8-15-20 P&A May 21, 2015

- 5. Top off well bore with water. Mix and pump 15 sks (3 Bbls) of cement and displace with 16.6 BW to set a balanced cement plug. Pull tubing above 4300'.
- 6. SI overnight to allow cement to set.
- 7. Tag cement top to confirm it is above 4352' KB.
- 8. Circulate to fill 4-1/2" casing with 9 ppg mud (67 Bbls).
- 9. POOH to 2259' KB.
- 10. Mix and pump 8 sks (1.6 Bbls) of cement down tubing, displace with 8.3 BW, and pull tubing out to leave balanced cement plug from 2259' to 2139' KB.
- 11. POOH with tubing.
- 12. ND BOP.
- 13. RIH with a mechanical casing cutter and cut holes in the 4-1/2" casing at 60'. POOH with tubing.
- 14. Mix and pump 23 sacks (4.7 Bbls) of cement to circulate 60' surface plug into place in 4-1/2" casing and 9-5/8" x 4-1/2" annulus.
- 15. Cut all casing off 3' below ground level. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

Wind River Resources Corp. NHC 1-8-15-20 API # 43-047-33909 Flat Rock SHL: SWNW, Section 9, T15S, R20E Uintah County, Utah



(Not to Scale)



Deviated Well

Surface Hole: 1568' FNL, 1109' FWL, SW-NW, 9-15S-20E

Bottom Hole: NE-N

NE-NE, 8-15S-20E

Surface Casing

Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd

Depth Landed: 2209' KB

Cement Data: Cement to surface.

Production Casing

Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd

Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity

Depth Landed: 4635' KB

Cemented to: 1716' KB per CBL

Perforations

4452'- 4456' (4', 16 holes) – Wasatch 4476'- 4487' (4', 44 holes) – Wasatch 4512'- 4516' (4', 16 holes) – Mesaverde

Plugged-Back TD

4602' CBL Tag 11/13/2006 4500' CIBP 11/15/2006

= cement
All intervals between
cement to be filled with
9 ppg mud

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

1.		W	ELL (COMPL	ETIO	N OR R	RECOMPLE	ETIC	N REF	PORT	AND I	LOG				ease Se G0005			
Which Presources Corporation North Hill Creek 1-8-15-20		b. Type of Completion: New Well													Ute 7. U	Ute Indian Tribe 7. Unit or CA Agreement Name and No.			
2. Address 7930 S. Unco Para Asserte State 50, Brown UT 6907 Sa. Phome No. (Include orana code) 9. AFTWell No. 43-047-36090 4. Location of Well (**Report location cleanly and for accordance with February reportment)* 10. Field and food or Depheratory-Plat Rock Field 11. Sec., T. R. M. and Black and Survey or Act 2009 11. Field and Food or Depheratory-Plat Rock Field 11. Sec., T. R. M. and Black and Survey or Act 2009 11. Field and Food or Depheratory-Plat Rock Field 11. Sec., T. R. M. and Black and Survey or Act 2009 11. Field and Food or Depheratory-Plat Rock Field 11. State TUT	2. Name of Wind Rive	2. Name of Operator 8. Lease Name and Well No.)						
A Leastern of Well Register focusion clearly and is accordance with Federal Proparaments)* Section 9-T15S-R2DE Clirectional to my	3. Address	3. Address 7090 S. Union Park Avenue, Suite 430, Midvale, UT 84047 3a. Phone No. (include area code) 9. AFI Well No.																	
At surface 1,568' int & 1,109' fwi (evrwy) Section 9-T15S-R20E (Directional to rwy) 1. 1. 1. 1. 1. 1. 1. 1	4. Location	4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory																	
Attop pool interval reported below	At surfac	Flat Rock Field																	
At 150st depth	Tit buria	Survey or Area Section 8-115S-H20E SLB&M												15S-R20E SLB&M					
14. Date Speakeded 15. Date E.D. Resched 16. Date Completed 11.116/2006 7.386 [RRB] 7.000													13. State						
OFFICE 19 Plug Back T.D. MD TVD 4,596 Fire 19 Plug Back T.D. MD TVD 4,596 Fire 19 Plug Back T.D. MD TVD 4,596 Fire 17 D 4,596 Fire 17 Fire 17 D 4,596 Fire 17 D																			
18 Total Depth: MD 5,146'							d		16. E	Date Comp D & A								B, R	Γ, GL)*
21. Type Electric & Other Mechanical Logs Ran (Submit copy of each) Mag DST nm? Mag DST nm. Mag DST nm? Mag DST nm.	18. Total D	epth: MI	5,14	6'		19. Plu	ig Back T.D.:				- Install				g Set:	MD '	4,500		
23. Casing and Liner Record (Report all surveys as a law of line state) Directional Surveys No. Cast No. Cas	21. Type E				gs Run (Submit cop	y of each)	IVL)			22.	Was we	ll cored?	V N	10	Yes (Subm		
23. Casing and Liner Record (Report all strings set in well) Stage Cementer Type of Cement Type of C	HiResInd	uction/Spe	ectralDe	ensity/Du	ıalSpac	edNeutro	on/BHCSonic	/GR	/SP/Cal/	/CBL/Dir	rection				v? □ N	10 1 2	Yes (Subm Yes (Subm	it repo	rt) ')
Type of Cement 10p* Amount Pulled Specific Cement 10p* Amount Pulled Cement 10p* Cement 10p* Amount Pulled Cement 10p*		T			T		Ί		Stage Co	ementer	l No								
Column C								D)			Туре	of Ce		(B)					Amount Pulled
Tail: 240 sx "G" Poz 270 bbl								+		l ood:			:11 11\ /11		l				
24. Tubing Record Size	0-1/4	4-1/2		1.0	Suria	ice	4,000									<u>y = 1,716</u>			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	-								-		2 10 0	<i>x</i>	1 02	270 00					
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	24 Tubing	Record																	
Formation			Set (MI) Pack	er Depth	n (MD)	Size	T	Depth Se	et (MD)	Packer	Depth	(MD)	Si	ze	Dept	th Set (MD)		Packer Depth (MD)
Formation	25. Produc	ing Intervals	s					2	6 Per	rforation l	Record								
B) 4,476-87 3,8" 44 Open C) 4,512-16 3,8" 16 Below Bridge Plug @ D) 4,512-16 3,8" 16 Below Bridge Plug @ 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material Amount and Type		Formatio												Size	No. 1	Holes		Per	f. Status
C) 4,512-16 3/8" 16 Below Bridge Plug @ 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval A Date First Production - Interval A Date First Producted 11/16/06 20 0 Trace 7/hr Choke Flvg. Siz St.		ch		2	2,558'		4,878'				1		-				-		
D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 28. Production - Interval A Date First Produced 11/16/06 11/1/16/06 20 Choke Tig. Press. Csg. SI Date First Production - Interval B Date First Test Date BBL Date First Production - Interval B Date First Test Date BBL Date First Production - Interval B Date First Rested Date BBL Date First Rested Date BBL Date First Rested Date BBL Date First Production - Interval B Date First Production - Interval B Date First Production - Interval B Date First Production Date BBL Date First Production BBL Date First Production Date BBL Date First Production Method Gravity Produ															<u> </u>				
Amount and Type of Material 28. Production - Interval A Date First Produced 11/16/06 20 Tested Production Dil Gas Dil Ga	D)							+	7,012 10				10/0		10		Delow bi	luge	i iug e
28. Production - Interval A Date First Produced Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gravity Swab 11/16/06 11/16/06 20 0 Trace 7/hr Gravity Gas Gravity Swab 11/16/06 11/16/06 20 0 Trace 7/hr Well Status Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Well Status 28a. Production - Interval B Date First Test Date Hours Produced Tested Production BBL MCF BBL Gravity Gas Gravity Gas Gravity Well Status Test Date First Test Date Hours Production BBL MCF BBL Gravity Gravit	27. Acid, F			Cement S	queeze, e	etc.						1.00							
Date First Produced Test Date Production Test Date Production Method Swab Tested 11/16/06 20 0 Trace 7/hr		Deptn Inter	vai							<i>F</i>	Amount	and T	ype of I	Aaterial					
Date First Produced Test Date Production Test Date Production Method Swab Tested 11/16/06 20 0 Trace 7/hr																			
Date First Produced Test Date Production Test Date Production Method Swab Tested 11/16/06 20 0 Trace 7/hr																			
Date First Produced Test Date Production Test Date Production Method Swab Tested 11/16/06 20 0 Trace 7/hr	28. Product	tion - Interv	al A																
11/16/06 11/16/06 20	Date First		Hours								-					lethod			
Choke Size Flwg. Press. Csg. SI Production - Interval B Date First Produced Tested Production - Interval B Choke Tbg. Press. Csg. SI Production - Interval B Choke Flwg. Press. Csg. Size Flwg. Press. Csg. Size Flwg. Si		11/10/00		Produ						Corr. Al	21	Gı	ravity	Sw	ab				
Size Flwg. SI Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Tested Production BBL MCF BBL Oil Gas MCF BBL Ocrr. API Gravity Choke Tbg. Press. Csg. Press. Size Flwg. Size Flwg. Size Size Size Size Size Size Size Size			1	24 Hr						Gas/Oil		W	ell Stat	10					
28a. Production - Interval B Date First Produced Tested Test Date Production Test Date Production Test Date Production BBL MCF BBL Oil Gravity Corr. API Gas Gravity Production Method Gravity Production Method Water Gas/Oil Rate BBL MCF BBL Water Gas/Oil Ratio Well Status		Flwg.		1								"	ch Stat	40					
Date First Produced Test Date Production Test Doil Gas Water BBL Corr. API Gas Gravity Corr. API Corr. API Production Method Gas Gravity Corr. API Corr. AP																			
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Flwg. Press. Size Flwg. SI																			
Size Flwg. Press. Rate BBL MCF BBL Ratio		Test Bate												1100	iuction iv.	ietilod			
*(See instructions and spaces for additional data on page 2)		Flwg.										W	ell Stat	IS					
	*(See instr	uctions and	spaces	or addition	nal data	on page ?													

201 =				····									
	uction - Inte		Tast	lo:1	Co-	h17-4	01.0		lc	h			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio	Dil	Well Status				
	uction - Inte												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr.		Gas Production Method Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/O Ratio	Dil	Well Status				
29. Dispo	sition of Gas	s (Solid, us	sed for fuel, ve	nted, etc.)									
Show	all important	t zones of		ontents the		ntervals and all ng and shut-in p			31. Formation	on (Log) Markers			
For	nation	Тор	Bottom		Desc	riptions, Conter	nts, etc.			Name	Top Meas. Depth		
		No noti	No noticeable water flows or lost circulation.						Surface				
							Wasatch		2,558				
							Base of Hi	Resistivity	3,403				
									Mesaverde		4,874		
			plugging pro				to the first the same and the same						
	ied wet in t			d attempt	ing water sh	ut-off, but nev	ver got a	approved in	ternally.				
			een attached b			appropriate box Geologic Report		■ DST Repo	rt	☑ Directional Survey			
Sun	dry Notice fo	or plugging	and cement ve	rification		Core Analysis			ugging Proce	-			
34. I here	by certify th	at the fore	going and atta	ched infor	mation is com	nlete and correc				cords (see attached instructions)*			
			arc T. Eckels			prote and correc	Title		aranavie fe	cordo (oce auacheu histruchons)**			
	ignature	M	Fech				-	8/04/2015					
Title 18 U false, fiction	S.C. Section	n 1001 and dulent stat	l Title 43 U.S. ements or repr	C. Section esentation	1212, make it s as to any ma	t a crime for any tter within its ju	y person l urisdiction	knowingly an n.	d willfully to r	nake to any department or agency	of the United States any		
(Continue	d on page 3)					W			***************************************		(Form 3160-4, page 2)		



Client : Wind River Resources

: North Hill Creek #1-8-15-20 Well

Location : Uintah County, Utah

License :

Page: 1 Date: 8/21/2006

File :

UWI #:

Comment : Drilled Survey's

				tion Calcul 7385.00ft		ng Azimuth levation = 7				
	MD	inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
	ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	955,00	0.13	35.10	955.00	0.89	0.62	-0.08	0.00	0.00	3.68
2		0.13		1004.00	1.01	0.68	-0.06	0.15		-30.61
3		0.15	347.48		1.12	0.69	-0.01	0.13		-105.23
4		0.23	320.73	1035.00	1.58	0.39	0.48	1.00	0.13	-44.58
	1095.00	0.01	020.10	1093.00	1.50	0.55	0.40	1.00	0,95	-44.50
5		1.44	321.73	1153.98	2.48	-0.33	1.57	1.07	1.07	1.69
6		2.44	316.10	1214.95	4.02	-1.71	3.54	1.67	1.64	-9.23
7	1276.00	3.56	308.48	1275.86	6.14	-4.09	6.67	1.95	1.84	-12.49
8	1336.00	4.56	303.73	1335.71	8.62	-7.53	10.90	1.76	1.67	-7.92
9	1401.00	5.44	302.10	1400.47	11.69	-12.29	16.57	1.37	1.35	-2.51
10	1462.00	6.69	302.98	1461.12	15.16	-17.72	23.01	2.05	2.05	1.44
11	1523.00	7.44	307.60	1521.66	19.51	-23.83	30.48	1.54	1.23	7.57
12	1585.00	7.69	318.48	1583.12	25.06	-29.76	38.43	2.34	0.40	17.55
13	1649.00	8.81	326.98	1646.46	32.38	-35.27	46.93	2.58	1.75	13.28
14	1713.00	10.88	333.35	1709.52	41.89	-40.65	56.45	3.65	3.23	9.95
15		12.25	336,10	1740.87	47.69	-43.38	61.79	4.61	4.28	8.59
16		13.94	337.85	1770.09	53.95	-46.04	67.29	5.79	5.63	5.83
17		15.63	339.35	1802.96	62.03	-49.20	74.17	5.10	4.97	4.41
18		17.56	340.35	1831.71	70.07	-52.14	80.85	6.50	6.43	3.33
19	1871.00	19.44	340.23	1862.05	79.63	-55.57	88.73	5.88	5.88	-0.37
20	1901.00	21.13	341.85	1890.19	89.47	-58.94	96,70	5.94	5.63	5.40
21	1931.00	22.38	342.85	1918.06	100.06	-62.31	105.06	4.35	4.17	3.33
22		22.63	342.23	1947.62	111.75	-65.99	114.24	1.08	0.78	-1.94
23		23.63	342.60	1977.97	124.10	-69.90	123.98	3.06	3.03	1.12
24	2027.00	24.63	344.45	2006.26	136.26	-73.49	133.34	4.04	3.23	5.97
25		26.00	345.86	2034.28	149.07	-76.88	142.86	4.83	4.42	4.55
26		27.63	345.85	2063.73	163.50	-80.52	153.44	4.94	4.94	-0.03
27	2123.00	29.38	347.48	2091.85	178.36	-84.04	164.13	5.98	5.47	5.09
28	2221.00	34.00	347.23	2175.22	228.58	-95.31	199.73	4.72	4.71	-0.26
29	2253.00	34.75	346.85	2201.63	246.19	-99.36	212.30	2.44	2.34	-1.19
30		32.63	336.98	2279.06	295.12	-115.21	251.16	6.31	-2.28	-10.61
31	2407.00	30.38	330.73	2331,08	323.72	-129.19	277.91	6.50	-3.69	-10.25
32		29,94	328.48	2358.75	337.59	-137.32	292.03	3.79	-1.37	-7.03
33		30.75	326,98	2386.37	351.25	-145.95	306.49	3.47	2.53	-4.69
34	2503.00	32.19	324.48	2413.66	365.05	-155.36	321.68	6.07	4.50	-7.81
35	2535.00	31.56	320.85	2440.84	378.48	-165.61	337.39	6.30	-1.97	-11.34



: Wind River Resources Client

: North Hill Creek #1-8-15-20 Well

Location : Uintah County, Utah

License : Comment : Drilled Survey's

Page: 2

File :

Date: 8/21/2006

UWI #:

Co	Comment : Drilled Survey's										
	Vertical Section Calculated Along Azimuth 301.12°										
			KB E		7385.00ft		evation = 7				-
		MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
		ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
	36	2552.00	30.94	319.10	2455.37	385.24	-171.28	345.73	6.47	-3.65	-10.29
	37	2614.00	29.69	309.10	2508.93	406.98	-193.64	376.12	8.38	-2.02	-16.13
	38	2646.00	29.75	307.85	2536.72	416.85	-206.06	391.85	1.95	0.19	-3.91
	39	2712.00	29.94	303,48	2593.97	435.99	-232.73	424.57	3.31	0.29	-6.62
	40	2776.00	30.44	295.23	2649.31	451.72	-260.73	456.67	6.52	0.78	-12.89
	41	2839.00	31.75	289.98	2703.27	464.19	-290.75	488.82	4.78	2.08	-8.33
	42	2902.00	34.19	284.35	2756.13	474.24	-323.49	522.04	6.21	3.87	-8.94
	43	2966.00	35,81	281.85	2808.56	482.54	-359,24	556.94	3.38	2.53	-3.91
				281.73	2859.87	490.01	-395.03	591.43	1.09	-1.08	-0.19
	44	3029.00	35.13	201./3	2009.07	490.01	-333.03	391.40	1.00	-1.00	-0.19
	4.5	2000 00	00.00	000 40	2040.00	407 40	494.45	606.00	2 20	4.09	4.00
	45	3092.00	36.38	280.48	2910.99	497.10	-431.15	626.02	2.30	1.98	-1.98
	46	3155.00	35.96	279.38	2961.85	503.51	-467.77	660.68	1.23	-0.67	-1.75
	47	3219.00	34.50	279.48	3014.13	509.56	-504.19	694.99	2.28	-2.28	0.16
	48	3283.00	34.94	280.10	3066.73	515.76	-540.11	728.94	0.88	0.69	0.97
	49	3346.00	35.69	279.73	3118.14	522.03	-575.99	762.90	1.24	1.19	-0.59
	50	3410.00	35.63	279.48	3170.14	528.25	-612.77	797.61	0.25	-0.09	-0.39
	51	3475.00	35.13	278.73	3223.14	534.21	-649.93	832.50	1.02	-0.77	-1.15
	52	3539.00	34.44	278.85	3275.70	539.79	-686.02	866.27	1.08	-1.08	0.19
	53	3603.00	35.44	278.60	3328.16	545.35	-722.25	900.16	1.58	1.56	-0.39
	54	3666.00	35.88	278.10	3379.35	550.68	-758.58	934.02	0.84	0.70	-0.79
							, , , , ,		0.0.	• • • •	*
	55	3762.00	36.00	278.73	3457,07	558.93	-814,32	986.00	0.40	0.12	0.66
	56	3826.00	36.56	278.10	3508.67	564.47	-851.79	1020.94	1.05	0.88	-0.98
	57	3889.00	36.75	278.60	3559.21	569.93	-889.00	1055.62	0.56	0.30	0.79
	58	3952.00	37.02	280.23	3609.60	576.12	-926.30	1090.75	1.61	0.43	2.59
	59	4015.00	36.63	282.98	3660.03	583.71	-963.28	1126.33			
	Jø	4015.00	30.03	202.90	3000.03	303./1	-303.20	1120.33	2.69	-0.62	4.37
	60	4110.00	35.38	204 40	2726 00	EOG OF	-1017.53	4470.04	4.04	4 22	4.50
	61			284.48	3736.88	596,95		1179.61	1.61	-1.32	1.58
		4205.00	35.19	284.35	3814.43	610.61	-1070.68	1232.17	0.22	-0.20	-0.14
	62	4300.00	34.38	283.73	3892.46	623.76	-1123.25	1283.98	0.93	-0.85	-0.65
	63	4395.00	34.88	285.58	3970.63	637.42	-1175.48	1335.75	1.23	0.53	1.95
	64	4490.00	34.38	284.98	4048.80	651.65	-1227.55	1387.69	0.64	-0.53	-0.63
		450000									
	65	4583.00	34.13	285.98	4125.67	665.62		1438.09	0.66	-0.27	1.08
	66	4680.00	33.56	289.60	4206.24	682.11	-1329.42	1490.64	2.16	-0.59	3.73
	67	4744.00	33.44	289.48	4259.60	693.92	-1362.71	1525.24	0.21	-0.19	-0.19
	68	4807.00	33.00	290,85	4312.31	705.82	-1395.11	1559.13	1.38	-0.70	2.17
	69	4870.00	32.94	293.23	4365.17	718.68	-1426.88	1592.98	2.06	-0.10	3.78
	70	4933.00	32.56	295.23	4418.15	732.67	-1457.96	1626.81	1.82	-0.60	3.17
	71	4996.00	32.06	296.60	4471.40	747.38	-1488.25	1660,34	1.41	-0.79	2.17
					a realizadi in a secondi.				, a-T I	0.19	4.17



Client : Wind River Resources

Well : North Hill Creek #1-8-15-20

Location: Uintah County, Utah

License: UWI#:

Comment: Drilled Survey's

Vertical Section Calculated Along Azimuth 301.12°

KB Elevation = 7385.00ft GR. Elevation = 7400.00ft

North East V'Sect D'Leg Build Tum MD Inc Azi TVD °/100 deg deg ft ft ft °/100 °/100 ft ft 72 5058.00 762.95 -1516.43 1692.51 4.66 -2.42 7.66 4524.38 30.56 301.35 6.25 303.35 4551.91 -1530.20 3.21 73 5090.00 30.69 771.67 1708.81 0.41

Page: 3

File:

Date: 8/21/2006

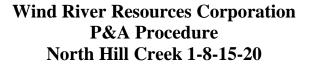
Bottom Hole Closure 1713.76ft Along Azimuth 296.76°

1530 W 722 N

1568 Ent 1109 fwl Sundry Number: 70397 API Well Number: 43047369090000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 20G0005577
	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL			8. WELL NAME and NUMBER: NHC 1-8-15-20
2. NAME OF OPERATOR: WIND RIVER RESOURCES CO	DRP		9. API NUMBER: 43047369090000
3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 11	I0 , Salt Lake City, UT, 84106	PHONE NUMBER: 801 466-4131 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1568 FNL 1109 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 09 Township: 15.0S Range: 20.0E Merid	lian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start: 7/1/2016	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
77172010	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Wind River Resour	completed operations. Clearly show a rees Corporation hereby prove the subject well per the atta approved by the BLM.	ides notice of intent to	Accepted by the Utah Division of Oil, Gas and Mining Date: March 24, 2016 By: Service Surf
NAME (PLEASE PRINT)	PHONE NUMBE	R TITLE	
Marc Eckels	435 901-4217	Agent	
SIGNATURE N/A		DATE 3/14/2016	

Sundry Number: 70397 API Well Number: 43047369090000



Flat Rock Field

PERTINENT INFORMATION

API No.: 43-047-36909

Surface Location: SWNW Section 9

Township 15 South, Range 20 East

Uintah County, Utah 1568' FNL, 1109' FWL

Elevation: 7385' GL, 7398' KB (13' KB)

TD: 5146' KB

PBTD: 4500' KB (CIBP)

Casing: 9-5/8", 36.0#, J-55 @ 2209', cemented to surface

4-1/2", 11.6#, N-80 @ 4635', TOC @ 1716' (CBL)

Tubing: 2-3/8", 4.7# to be picked up. (No report of tubing in well.)

Production Casing Specs: 4-1/2", 11.6#, N-80, ID: 4.000", Drift: 3.875", Collapse: 6350 psi,

Burst: 7780 psi (70% 5446 psi)

Tubing Specs: 2-3/8", 4.7#, N-80, ID: 1.995", Drift: 1.901", Collapse: 11,780 psi, Burst:

11,200 psi (80% 8960 psi), Joint: 104,340 lbs (80% 83,472 lbs)

Capacities: 4-1/2" 0.0155 Bbls/ft 0.0873 ft³/ft

2-3/8" 0.0039 Bbls/ft 0.0217 ft³/ft 4-1/2" x 2-3/8" 0.0101 Bbls/ft 0.0565 ft³/ft

BH Temperature: 120 °F (Estimated)

Completed Intervals: Wasatch: 4452' – 4456' (16 total holes), 4476' – 4487' (44 total holes)

Mesaverde: 4512' – 4516' (16 total holes)

PROCEDURE

- 1. MIRU service unit.
- 2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
- 3. PU tubing as needed to RIH to tag PBTD. POOH with tubing.
- 4. RIH with open-ended 2-3/8" tubing to PBTD (~4500').

Sundry Number: 70397 API Well Number: 43047369090000

Page 2 North Hill Creek 1-8-15-20 P&A May 21, 2015

- 5. Top off well bore with water. Mix and pump 15 sks (3 Bbls) of cement and displace with 16.6 BW to set a balanced cement plug. Pull tubing above 4300'.
- 6. SI overnight to allow cement to set.
- 7. Tag cement top to confirm it is above 4352' KB.
- 8. Circulate to fill 4-1/2" casing with 9 ppg mud (67 Bbls).
- 9. POOH to 2259' KB.
- 10. Mix and pump 8 sks (1.6 Bbls) of cement down tubing, displace with 8.3 BW, and pull tubing out to leave balanced cement plug from 2259' to 2139' KB.
- 11. POOH with tubing.
- 12. ND BOP.
- 13. RIH with a mechanical casing cutter and cut holes in the 4-1/2" casing at 60'. POOH with tubing.
- 14. Mix and pump 23 sacks (4.7 Bbls) of cement to circulate 60' surface plug into place in 4-1/2" casing and 9-5/8" x 4-1/2" annulus.
- 15. Cut all casing off 3' below ground level. Weld a plate showing well name, location, and API Number to casing. Back fill as needed to fill cellar and cover well.

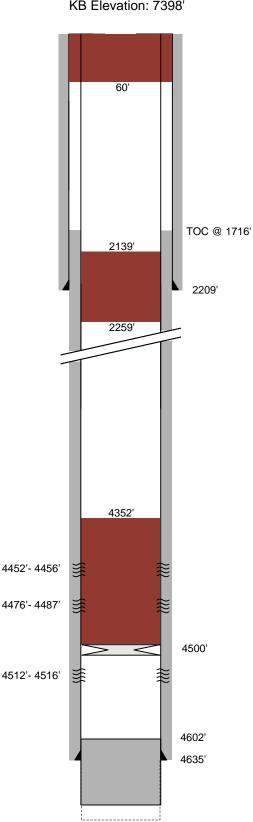
Sundry Number: 70397 API Well Number: 43047369090000

Wind River Resources Corp. NHC 1-8-15-20 API # 43-047-36909 Flat Rock SHL: SWNW, Section 9, T15S, R20E Uintah County, Utah



(Not to Scale)

Ground Elevation: 7385' KB Elevation: 7398'



TD = 5146' KB

Deviated Well

Surface Hole: 1568' FNL, 1109' FWL, SW-NW, 9-15S-20E

Bottom Hole: SW-NW, 8-15S-20E

Surface Casing

Size/Wt/Grade: 9-5/8", 36#, J-55, STC, 8rd

Depth Landed: 2209' KB

Cement Data: Cement to surface.

Production Casing

Size/Wt/Grade: 4-1/2", 11.6#, N-80 LTC, 8rd

Properties: 7780 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity

Depth Landed: 4635' KB

Cemented to: 1716' KB per CBL

Perforations

4452'- 4456' (4', 16 holes) – Wasatch 4476'- 4487' (4', 44 holes) – Wasatch 4512'- 4516' (4', 16 holes) – Mesaverde

Plugged-Back TD

4602' CBL Tag 11/13/2006 4500' CIBP 11/15/2006

= cement
All intervals between
cement to be filled with
9 ppg mud